



July 25, 2007

State of Utah
Division of Oil, Gas & Mining
PO Box 145801
Salt Lake City UT 84114-5801

RE: Directional Drilling R649-3-11
UP&L 16-7-36-24D:

1258' FSL x 2390' FEL (surface)
800' FSL x 2100' FWL (bottomhole)
Sec 36, T16S, R7E, SLB&M, Emery County, Utah

To Whom It May Concern:

Pursuant to the filing of XTO Energy Inc. Application of Permit to Drill regarding the above referenced well on July 25, 2007, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- XTO Energy Inc. is permitting this well as a directional drill well in accordance with surface owner request. Due to the convoluted area, this location was agreed upon by the surface owner and XTO so that XTO might be able to reach its target location.
- Furthermore, the location of this well and its wellbore is no closer than 460 feet from the unit boundary or an uncommitted Federal or un-leased tract with the Unit Area. XTO Energy Inc. is the sole owner within 460 feet of the entire directional wellbore.

Therefore, based on the above stated information XTO Energy Inc. requests the permit be granted pursuant to R649-3-11.

Regards,

A handwritten signature in black ink that reads "Kyla Vaughan". The signature is fluid and cursive, with the first letters of the first and last names being capitalized and prominent.

Kyla Vaughan
Regulatory Compliance

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: FEE	6. SURFACE Fee
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CO-AGREEMENT NAME: Huntington CBM	
2. NAME OF OPERATOR: XTO Energy, Inc.				9. WELL NAME and NUMBER: UP&L 16-7-36-24D	
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. CITY Farmington STATE NM ZIP 87401			PHONE NUMBER: (505) 324-1090		
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1258' FSL x 2390' FEL AT PROPOSED PRODUCING ZONE: 800' FSL x 2100' FWL				10. FIELD AND POOL, OR WILDCAT: Ferron Sandstone / Buzzard Creek	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 11 miles Northwest of Huntington, Utah				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 36 16S 7E S	
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 55'		16. NUMBER OF ACRES IN LEASE: 80.00		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) none		19. PROPOSED DEPTH: 4,390		20. BOND DESCRIPTION: UTB-000138	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6405' Ground Elevation		22. APPROXIMATE DATE WORK WILL START: 10/10/2007		23. ESTIMATED DURATION: 2 weeks	

24. PROPOSED CASING AND CEMENTING PROGRAM							
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
14.75	11.75	H-40	42#	300	Type V	+/- 162 sx	1.61 ft3/sx 14.2 ppg
8.75"	5.5"	J-55	15.5#	4,390	CBM light wt - lead	+/- 73 sx	4.15 ft3/sx 10.5 ppg
					CBM light wt - tail	+/- 155 sx	1.81 ft3/sx 13.5 ppg

25. ATTACHMENTS	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:	
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) <u>Kyla Vaughan</u>	TITLE <u>Regulatory Compliance Tech</u>
SIGNATURE <u>Kyla Vaughan</u>	DATE <u>7/25/2007</u>

(This space for State use only)

API NUMBER ASSIGNED: 43-015-30729

**Approved by the
Utah Division of
Oil, Gas and Mining**
APPROVAL: _____

Date: 09-11-07
(See Instructions on Reverse Side)
By: [Signature]

RECEIVED
AUG 01 2007

DIV. OF OIL, GAS & MINING

Range 7 East

(N89°54'W - 5280.00')

Township 16 South

(N00°04'E - 2629.44')
(N00°11'58"W - 2609.76')

(N00°04'E - 2628.12')
(N00°13'03"W - 2628.12')

(N00°03'E - 2628.12')

(N00°10'W - 2625.48')

36

UTM
N 4359259
E 492661

257.00'

2390.37'

2100.00'

TARGET

UP&L 16-7-36-24D
ELEV. 6404.8'

UTM
N 4359119
E 492417

800.00'

1258.25'

ELEV: 6395.0'

(S89°54'29"W - 2639.26')
(N89°54'W - 2640.00')

(S89°39'41"W - 2651.09')
(S89°47'W - 2654.52')

Legend

- Drill Hole Location
- ⊕ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Rock Pile
- () GLO
- GPS Measured

NOTES:

1. UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

SURFACE

LAT / LONG
39°23'04.782" N
111°05'06.775" W

TARGET

LAT / LONG
39°23'00.233" N
111°05'16.968" W

Location:

The well location was determined using a Trimble 5700 GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

Basis of Elevation of 6395.0' being at the Southeast Section corner of Section 36, Township 16 South, Range 7 East, Salt Lake Base & Meridian, as shown on the Hiawatha Quadrangle 7.5 Minute Series Map.

Description of Location:

Surface

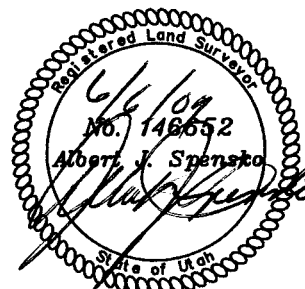
Proposed Drill Hole located in SW/4 SE/4 of Section 36, T16S, R7E, S.L.B.&M., being North 1258.25' from South Line and East 257.00' from the South Quarter Corner of Section 36 T16S, R7E, Salt Lake Base & Meridian.

Target

Proposed Target located in SE/4 SW/4 of Section 36, T16S, R7E, S.L.B.&M., being North 800.00' from South Line and East 2100.00' from the West Line of Section 36 T16S, R7E, Salt Lake Base & Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



TALON RESOURCES, INC.

615 North 400 East P.O. Box 1230

Huntington, Utah 84528

Phone (435)687-5310 Fax (435)687-5311

E-Mail talon@etv.net



UP&L 16-7-36-24D

Section 36, T16S, R7E, S.L.B.&M.
Emery County, Utah

Drawn By:
N. BUTKOVICH

Checked By:
L.W.J./A.J.S.

Drawing No.
A-1

Date:
6/5/07

Scale:
1" = 1000'

Sheet 1 of 4

Job No.
2875

GRAPHIC SCALE

0 500' 1000'

(IN FEET)

1 inch = 1000ft.

Application for Permit to Drill Surface Use Plan

Company: XTO Energy, Inc
Well No: UP&L 16-7-36-24D
Location: 1258' FSL & 2390' FEL, Section 36, T16S, R7E

Thirteen Point Surface Use Plan

The dirt contractor will be provided an approved copy of the surface use plan of operations before starting construction.

1. Existing Roads

- a. Proposed route to location: The proposed route to location is shown on Exhibit "A" and is from the Hiawatha Quadrangle 7.5 minute series USGS quadrangle map.
- b. Location of proposed well in relation to town or other reference point: From Huntington, Utah go West on Hwy 31 for 7.6 miles. Turn left on Deer Creek Mine Road and go South for 0.2 miles. Turn right on existing scale road. Well location is within the loop road.
- c. Contact the County Road Department for use of County Roads: No county road permits should be required.
- d. Plans for improvement and/or maintenance of existing roads: All existing roads within 1 mile of the drill site are shown on Exhibit "B". All roads that will be used to the well location will be maintained to their current conditions are better.
- e. Other Comments: None

2. Planned Access Roads

- a. Location of Access Road: Starting from a point along an existing road in the SE/4 of Section 36, T16S, R7E.
- b. Length of New Road: 170' of road will need to be constructed to access this location. See Exhibit "C".
- c. Length of Existing Road to Upgrade: No existing roads should need upgrades to access this location.
- d. Maximum Disturbed Width: Typically new access roads require up to 60' of disturbed width which includes ROW for gas and water pipe lines and electric service.
- e. Travel Width of Access Road: 25' or less.

- f. Maximum Grade after Construction: Maximum grades will not exceed 10% after construction.
- g. Turnouts Planned: No Turnouts are planned at this time.
- h. Surface Materials: Only native materials will be used if additional construction is required. If necessary, gravel or rock may be purchased and used to improve road conditions and travel.
- i. Drainage (crowning, ditching, culverts, etc.): Roads will be re-crowned and bar ditches, if necessary, will be located on either side. 18"-24" culverts will be installed as necessary.
- j. Cattle Guards: No cattle guards are planned at this time. If necessary, cattle guards will be specified in the stipulations.
- k. Length of new and/or existing roads which lie outside the lease or unit boundary for which a BLM/State/Fee right of way is required: None.
- l. Other:
 - i. Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by the State of Utah in Advance.
 - ii. If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.
 - iii. If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of the boundary adjustment. Rental fees, if appropriate, shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.
 - iv. If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the State of Utah will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations determined by the State of Utah.
 - v. If the well is not productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If

upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Field Office Manager will be notified so that temporary drainage control can be installed along the access road.

3. Location of Existing Wells:

- a. On a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: See Exhibit "B".

4. Location of Production Facilities:

- a. On-Site facilities: Typical on-site facilities will consist of a wellhead, gas flow line, water flow line, artificial lifting system (pumping unit), 2 phase separator, gas measurement, water measurement, electronics, a heated enclosure/building for weather and environmental protection and chemical injection equipment (as required). All production and measurement shall conform to the provisions of 43 CFR § 3162.7 and Onshore Oil and Gas Order No. 4, if applicable.
- b. All permanent (in place for six months or longer) structures constructed or installed on the well site location will be painted a flat, non reflective color to match the standard environmental colors, as specified by the COA's in the APD. All facilities will be painted within six months of installation. Facilities required complying with the Occupational Safety and Health Act (OSHA) may be excluded.
- c. Off-site facilities: Off-site facilities are located at the CDP station and include compression, processing, separation, tanks, pits, electronics, and produced water disposal (SWD) well.
- d. Pipelines: The well will be produced into gas and water pipelines (sizes to be determined) and transported to existing pipelines. See Exhibit "C" for the proposed pipeline route.
- e. Power lines: Power lines are located underground in the same ROW as the water and gas pipelines.

5. Location and Type of Water Supply:

- a. All water required for drilling will be purchased from local municipal water supply. If possible, currently produced coal well water may also be used after receiving any necessary permits. Water will be trucked to location by a third party trucking company who specializes in water hauling.
- b. Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of land.

6. Source of Construction Material:

- c. Materials obtained from the construction of the location, like topsoil and vegetation will be stock piled as indicated and permitted by the approved APD. The stock piles themselves may be outside the approved boundaries of the well pad.

10. Plans for Restoration of the Surface:

- a. The top 6 inches of topsoil material will be removed from the location and stockpiled separately on Adjacent Land or as specified by the approved APD.
- b. Topsoil along the access road will be reserved in place adjacent to the road.
- c. Within 30-45 days after completion of well, all equipment that is not necessary for production shall be removed.
- d. The reserve pit and that portion of the location not needed for production will be reclaimed 90-120 days after completion of the well.
- e. Before any dirt work to restore the location takes place, the reserve pit must be ready for burial.
- f. All road surfacing will be removed prior to the rehabilitation of roads.
- g. Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.
- h. All disturbed areas will be re-contoured to replicate the natural slope.
- i. The stockpiled topsoil will be evenly distributed over the disturbed area.
- j. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.
- k. Seed will broadcast or drilled between September and November, or at a time specified by the BLM and or state. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.
- l. The following seed mixture will be used: As specified conditions of approval.
- m. If necessary, an abandonment marker will be one of the following, as specified by the State of Utah:
 - i. At least four feet above ground level,
 - ii. At restored ground level, or
 - iii. Below ground level.
 - iv. In any case the marker shall be inscribed with the following: operator name, lease number, well name and description (township, section, range, and either quarter-quarter or footages).
- n. Additional requirements: None

- a. Pad construction material will be obtained from (if the source is Federally owned, show location on a map): All construction material will be purchased from private land owners or from a commercial gravel/materials pit. The use of materials will conform to 43 CFR § 3610.2-3, if applicable.
- b. The use of materials under State of Utah jurisdiction will conform to 43CFR § 3610.2-3, if applicable.

7. Methods of Handling Waste Disposal:

- a. Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc. The reserve pit will be located along the edge and within the boundaries of the designated well pad. The walls of the pit will be sloped at no greater than 2 to 1 and will be lined with a synthetic material of approximately 12 mills in thickness. The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the pit will be fenced before drilling starts. The forth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. The amount of time the pit way remain open will typically be specified by the COA's. Once dry, the liner will be cut and removed at the mud line and the pit will be covered and buried in place.
- b. Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than the completion of drilling operations.
- c. Sewage from trailers and chemical portable toilets will be removed on a regular basis by a third party contractor and disposed of at an authorized sanitary waste facility.
- d. Any and all chemicals used during the drilling and completion of the well will be kept to a minimum and stored within the boundaries of the well pad. The third party chemical contractor will be responsible for containment and clean-up and removal of all spilled chemicals on location.

8. Ancillary Facilities:

- a. No ancillary facilities will be required during the drilling or completion of the well.

9. Well Site Layout:

- a. Depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1"=50'. See Exhibit "D" & "E".
- b. All equipment and vehicles that will be used to drill and complete this well will remain within the boundaries of the approved well pad. Any equipment and or vehicles parked or stored off the location will be considered trespassing on federal lands and will NOT be tolerated.

11. Surface and Mineral Ownership:

The Surface and minerals are owned by UP&L, PacificCorp d/b/a Utah Power & Light Company, 1407 West North Temple, Suite 110, Salt Lake City, UT 84116. See attached Surface Use Agreement. See Exhibit "F".

12. Other Information:

- a. Archeological Concerns: An approved contractor will submit the appropriate reports to the agency as required. Special stipulations will be included in the COA's of the approved APD.
- b. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the State of Utah Field Office. Within five (5) working days, the State of Utah will inform the operator as to:
 - i. Whether the materials appear eligible for the National Register of Historic Places;
 - ii. The mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
 - iii. A time frame for the State of Utah to complete an expedited review under 36 CFR § 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the State of Utah are correct and that mitigation is appropriate.
- c. If the operator wishes, at any time, to relocate activities to avoid the expenses of mitigation and/or the delays associated with this process, the State will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The State of Utah will provide technical and procedural guidelines for the conduct of mitigation. Upon Verification from the State of Utah that the required mitigation has been completed, the operator will then be allowed to resume construction.
- d. Threatened and Endangered Species Concerns:
 - i. An approved contractor will submit the appropriate reports as required. Special Stipulations will be included in the COA's of the approved APD.
- e. Wildlife Seasonal Restrictions: Current wildlife restrictions and closure dates are specified in the BLM's Environment Impact Statement.

13. The Drilling Program is attached: See Exhibit "G".

XTO Energy, Inc.

UP&L 16-7-36-24D
Drilling Data for APD
July 27, 2007

Surface Location: 1258' FSL & 2390' FEL, Sec. 36, T16S, R7E
Bottomhole Location: 800' FSL x 2100' FWL, Sec 36, T16S, R7E

Proposed TD: 4390'
Approximate Elevation: 6405'

Objective: Ferron Coal
KB Elevation: 6417'

1. Mud Program:

Interval	0'-300'	300'-4390'
Hole Size	14.75"	8.75"
Mud Type	Fresh Water/Spud Mud	Air/LSND/Gel Chemical
Weight	N/A	8.4-8.6
Viscosity	N/A	45-60
Water Loss	N/A	8-10

- a. Drill surface with Fresh Water/Spud Mud. If aeration becomes necessary, nipple up 20" rotating head.
- b. Air drill to TD using produced water for mist fluid unless excessive water flow (more than can be lifted using available booster capacity) is encountered.
 - i. If the water flow is fresh, switch to fresh water based LSND/Gel Chemical mud.
 - ii. If the water flow is $R_w > 0.35$ mix mud using produced water.
 - iii. If mud is required, use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing.
- c. The blooie line will be approximately 100' in length and will extend in a straight line from below the rotating head as indicated in the BOP schematic. An automatic spark-type igniter will be fixed to the end of the blooie line and set to provide a continuous spark to ignite and burn any produced hydrocarbons and/or gasses.
- d. If necessary, de-dusting will be accomplished with a small pump, waterline, and spray nipple positioned near the end of the blooie line to provide a continuous spray of water.

EXHIBIT G

- e. Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonably be expected.
- f. The BOP system will be consistent with API RP53 and Onshore Oil & Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment subject to pressure will be conducted before drilling the casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated daily. Annular preventers shall be inspected and operated weekly to ensure good mechanical working order. The inspections and tests shall be recorded in the drilling log and daily drilling report. See the attached BOP and choke manifold schematic.

2. Casing Program:

- a. Surface Casing set @ 300' in a 14.75" hole.

11.75, 42 #/ft, H-40, ST&C, New, (11.084" ID, 10.928" Drift)					
Collapse Press	Burst Press	Joint Strength	SF Collapse	SF Burst	SF Tension
1070	1980	307	7.980	14.760	24.370

- b. Production Casing set @ 4390' in a 8.75" hole.

5.5", 15.5 #/ft, J-55, ST&C, New, (4.950" I.D., 4.825" Drift)					
Collapse Press	Burst Press	Joint Strength	SF Collapse	SF Burst	SF Tension
4040	4810	202	2.060	2.450	2.970

Safety Factors based on vertical wellbore conditions with hydrostatic of fresh water with no backup used to calculate burst and collapse. Tension based on hanging weight in air.

3. Well Heads:

- a. Casing Head: Larkin Fig 92 (or equivalent), 13-3/8" nominal, 3,000 psig WP (6,000 psig test) with 11-3/4" 8rnd thread on bottom and 13-3/8" Flange. NU BOP and choke manifold (see attached schematic). Stack to consist of drilling spool with choke and kill lines, double rams with pipe rams on top, blind rams on bottom. Use cold water and test BOP to 250 psi low and 1,000 psi high. Record all tests on the IADC report. Inspect accumulator and closing unit to ensure that pre-charge pressures and oil levels are within API Specifications and report same on IADC report.
- b. Tubing Head: Larkin Fig 612 (or equivalent), 5,000 psig WP (5,000 psig test), 5 1/2" SOW (or API 8 rnd female thread) on bottom, 7 1/16" 5,000 psig flange on top with two 3" LPOs.

4. Cement Program:

- a. Surface: 162 sx of Type V cement (or equivalent) containing 1% CaCl, $\frac{1}{4}$ pps Flocele, and 10% Cal_Seal mixed at 14.2 ppg and 1.61 ft³/sk.
 - i. Slurry Volume is 130 ft³, 200% excess of calculated annular volume to 300'.
- b. Production:
 - i. The production casing will be cemented using 2 (lead and tail) cement slurries. The lead cement (filler grade) volume will be calculated based on a maximum achievable top assuming formation pressure of 1,000 psi at the shoe. The tail cement will be calculated from TD to 300' above the Upper Ferron Sandstone as indicated on the formation tops table.
 - ii. Lead Cement: 73 sx of CBM Light Weight Cement with 10 pps Gilsonite and $\frac{1}{4}$ pps celloflake mixed at 10.5 ppg and 4.15 ft³/sk.
 - iii. Tail Cement: 155 sx of CBM Light Weight Cement with 10 pps Gilsonite and $\frac{1}{4}$ pps celloflake mixed at 13.5 ppg and 1.81 ft³/sk.
 - iv. Slurry volume is 581 ft³, 40% excess of calculated annular volume to 1,000 psi hydrostatic over formation pressure.
 - v. If fresh water is encountered in the Emery Sandstone, a DV/ECP tool will be run 50' below the logged base of the Emery Sandstone and it will be attempted to circulate the filler grade cement as used in the lead to surface from above the ECP.

5. Logging Program

- a. Mud logger: The mud logger will come on after surface pipe is set and will remain until TD. The mud will be logged in 10' intervals.
- b. Run Array Induction (if wet), compensated neutron, density, GR, caliper, SP (if wet), and Pe from TD to the bottom of the surface casing.

6. Formation Tops:

Formation	Well Depth (MD)
Top of Upper Ferron SS	3916
Top of Coal Zone	3941

EXHIBIT G

Top of Lower Ferron SS	4091
Total Depth	4390

- a. No known oil zones will be penetrated.
- b. Gas bearing sandstones and coals will be penetrated from 3916' to 4390'.
- c. No known fresh water zones will be penetrated. The gas bearing sandstones and coals may contain in-situ water.
- d. No known mineral zones will be penetrated.
- e. Any prospectively valuable minerals and all fresh water zones encountered during drill will be recorded, cased, and cemented (Please see contingency in cementing section). If possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to the appropriate agency.
- f. Maximum anticipated bottomhole pressure is anticipated to be less than 1,500 psi.
- g. No abnormal pressure, abnormal temperature, H₂S, or other hazardous conditions are known to exist.

7. Company Personnel:

Name	Title	Office Phone	Mobile Phone
John Egelston	Drilling Engineer	505.564.6734	505.330.6902
Jerry Lacy	Drilling Superintendent	505.566.7914	505.320.6543
Joshua Stark	Project Geologist	817.885.2240	817.565.7158
Leonard West	Reservoir Engineer	817.885.2800	

BOP SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

TESTING PROCEDURE

1. Test BOP after installation:

Pressure test BOP to 200-300
psig (low pressure) for 10 min.

Test BOP to Working Press or
to 70% internal yield of surf csg
(10 min) or which ever is less.

2. Test operation of (both) rams on every trip.

3. Check and record Accumulator pressure on every tour.

4. Re-pressure test BOP stack after changing out rams.

5. Have kelly cock valve with handle available.

6. Have safety valve and subs to fit all sizes of drill string on the rig floor and ready to go.

ROTATING HEAD
(OPTIONAL)

FILL UP LINE

FLOW LINE
TO PIT

PIPE
RAMS

BLIND
RAMS

TO CHOKE
MANIFOLD
2" dia min.

See Choke Manifold drawing for
specifications

HCR VALVE (OPTIONAL)

2" (MIN) FULL OPENING
VALVE

MUD CROSS

KILL LINE
2" dia min.

** Remove check or ball
from check valve and
press test to same press
as BOP's. **

EXHIBIT G

CHOKE MANIFOLD SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

1. Stake all lines from choke manifold to pit.
2. Pressure test choke manifold after installation.
3. Pressure test manifold at the same time with the BOP Stack. Test manifold to the same test pressures.

TESTING PROCEDURE

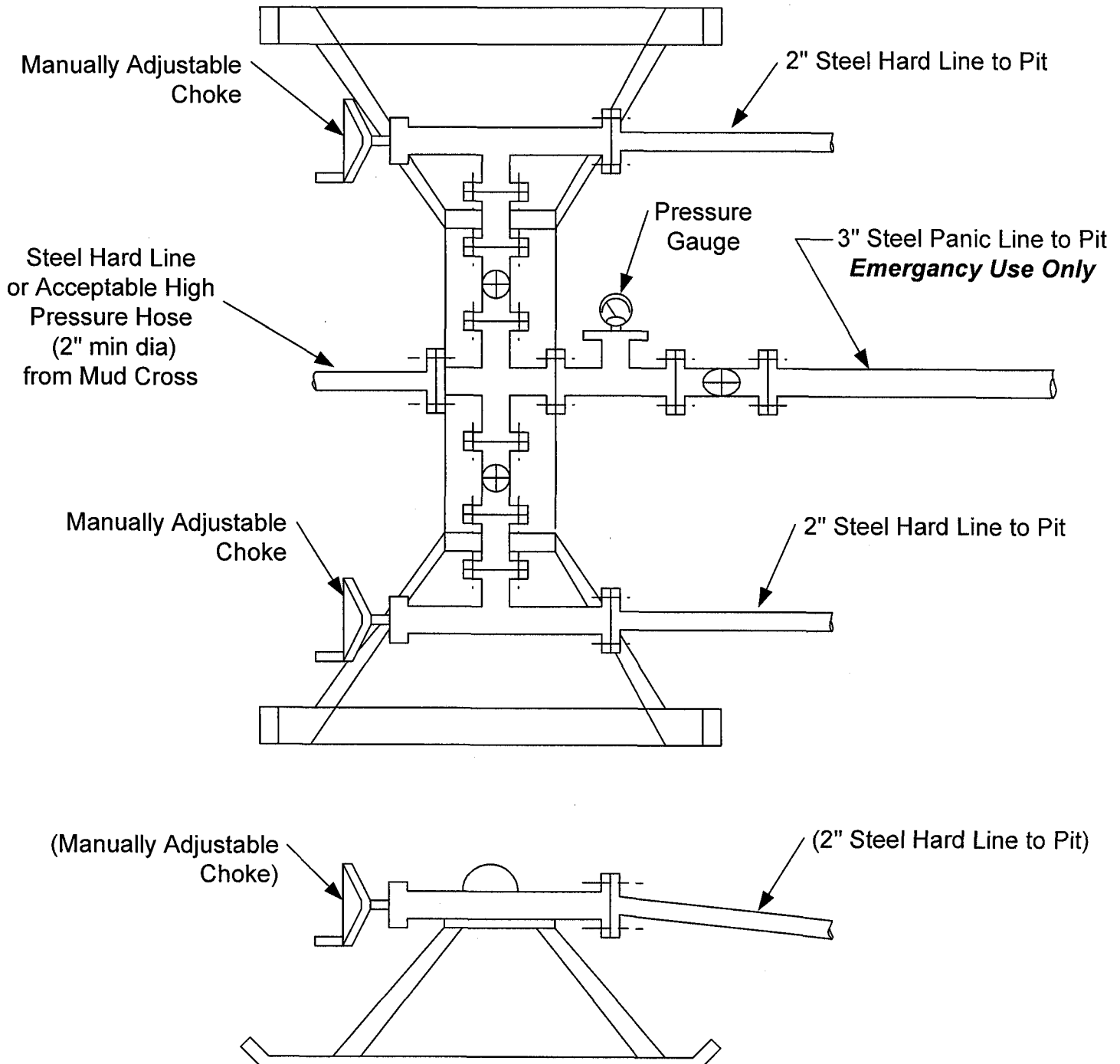


EXHIBIT G

XTO Energy

Utah Wells

UP&L 16-7-36-24D

UP&L 16-7-36-24D

UP&L 16-7-36-24D

Plan: Permitted Wellbore

Standard Planning Report

24 July, 2007

EXHIBIT G

XTO Energy, Inc.
Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Utah Wells
Site: UP&L 16-7-36-24D
Well: UP&L 16-7-36-24D
Wellbore: UP&L 16-7-36-24D
Design: Permitted Wellbore

Local Co-ordinate Reference: Well UP&L 16-7-36-24D
TVD Reference: Rig KB @ 6417.0ft (Frontier #1)
MD Reference: Rig KB @ 6417.0ft (Frontier #1)
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	Utah Wells, Emery Co. & Carbon Co., Utah, Ferron Coal Wells		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		Using Well Reference Point
Map Zone:	Utah South 4303		

Site	UP&L 16-7-36-24D, T16S, T7E				
Site Position:		Northing:	990,084.55ft	Latitude:	39° 23' 4.782 N
From:	Lat/Long	Easting:	2,117,286.53ft	Longitude:	111° 5' 6.775 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	0.25 °

Well	UP&L 16-7-36-24D, S-Well to Ferron Coal/SS					
Well Position	+N/-S	0.0 ft	Northing:	990,084.55 ft	Latitude:	39° 23' 4.782 N
	+E/-W	0.0 ft	Easting:	2,117,286.53 ft	Longitude:	111° 5' 6.775 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	6,405.0 ft	Ground Level:	6,405.0 ft

Wellbore	UP&L 16-7-36-24D				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
			(°)	(°)	(nT)
	IGRF200510	7/24/2007	12.08	65.14	52,151

Design	Permitted Wellbore			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(ft)	(ft)	(ft)	(°)
	0.0	0.0	0.0	240.10

Plan Sections										
Measured Depth	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Dogleg Rate	Build Rate	Turn Rate	TFO	Target
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(°/100ft)	(°/100ft)	(°/100ft)	(°)	
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
360.0	0.00	0.00	360.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,838.4	29.57	240.10	1,773.7	-186.0	-323.4	2.00	2.00	0.00	240.10	
2,197.9	29.57	240.10	2,086.3	-274.4	-477.2	0.00	0.00	0.00	0.00	
3,676.3	0.00	0.00	3,500.0	-460.4	-800.6	2.00	-2.00	0.00	180.00	UP&L 16-7-36-24D --
4,091.3	0.00	0.00	3,915.0	-460.4	-800.6	0.00	0.00	0.00	0.00	
4,391.3	0.00	0.00	4,215.0	-460.4	-800.6	0.00	0.00	0.00	0.00	

XTO Energy, Inc.
Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Utah Wells
Site: UP&L 16-7-36-24D
Well: UP&L 16-7-36-24D
Wellbore: UP&L 16-7-36-24D
Design: Permitted Wellbore

Local Co-ordinate Reference: Well UP&L 16-7-36-24D
TVD Reference: Rig KB @ 6417.0ft (Frontier #1)
MD Reference: Rig KB @ 6417.0ft (Frontier #1)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Buid Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
11 3/4"									
360.0	0.00	0.00	360.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.80	240.10	400.0	-0.1	-0.2	0.3	2.00	2.00	0.00
500.0	2.80	240.10	499.9	-1.7	-3.0	3.4	2.00	2.00	0.00
600.0	4.80	240.10	599.7	-5.0	-8.7	10.0	2.00	2.00	0.00
700.0	6.80	240.10	699.2	-10.0	-17.5	20.2	2.00	2.00	0.00
800.0	8.80	240.10	798.3	-16.8	-29.2	33.7	2.00	2.00	0.00
900.0	10.80	240.10	896.8	-25.3	-44.0	50.7	2.00	2.00	0.00
1,000.0	12.80	240.10	994.7	-35.5	-61.7	71.2	2.00	2.00	0.00
1,100.0	14.80	240.10	1,091.8	-47.4	-82.4	95.0	2.00	2.00	0.00
1,200.0	16.80	240.10	1,188.0	-61.0	-106.0	122.3	2.00	2.00	0.00
1,300.0	18.80	240.10	1,283.2	-76.2	-132.5	152.8	2.00	2.00	0.00
1,400.0	20.80	240.10	1,377.3	-93.1	-161.9	186.7	2.00	2.00	0.00
1,500.0	22.80	240.10	1,470.2	-111.6	-194.0	223.8	2.00	2.00	0.00
1,600.0	24.80	240.10	1,561.6	-131.7	-229.0	264.2	2.00	2.00	0.00
1,700.0	26.80	240.10	1,651.7	-153.4	-266.8	307.7	2.00	2.00	0.00
1,800.0	28.80	240.10	1,740.1	-176.6	-307.2	354.4	2.00	2.00	0.00
1,838.4	29.57	240.10	1,773.7	-186.0	-323.4	373.1	2.00	2.00	0.00
1,900.0	29.57	240.10	1,827.2	-201.1	-349.8	403.5	0.00	0.00	0.00
2,000.0	29.57	240.10	1,914.2	-225.7	-392.5	452.8	0.00	0.00	0.00
2,100.0	29.57	240.10	2,001.2	-250.3	-435.3	502.2	0.00	0.00	0.00
2,197.9	29.57	240.10	2,086.3	-274.4	-477.2	550.5	0.00	0.00	0.00
2,200.0	29.53	240.10	2,088.2	-274.9	-478.1	551.5	2.00	-2.00	0.00
2,300.0	27.53	240.10	2,176.0	-298.7	-519.5	599.3	2.00	-2.00	0.00
2,400.0	25.53	240.10	2,265.5	-321.0	-558.2	643.9	2.00	-2.00	0.00
2,500.0	23.53	240.10	2,356.5	-341.7	-594.2	685.4	2.00	-2.00	0.00
2,600.0	21.53	240.10	2,448.8	-360.8	-627.4	723.7	2.00	-2.00	0.00
2,700.0	19.53	240.10	2,542.5	-378.3	-657.8	758.8	2.00	-2.00	0.00
2,800.0	17.53	240.10	2,637.3	-394.1	-685.3	790.6	2.00	-2.00	0.00
2,900.0	15.53	240.10	2,733.1	-408.3	-710.0	819.0	2.00	-2.00	0.00
3,000.0	13.53	240.10	2,829.9	-420.8	-731.7	844.1	2.00	-2.00	0.00
3,100.0	11.53	240.10	2,927.6	-431.6	-750.5	865.8	2.00	-2.00	0.00
3,200.0	9.53	240.10	3,025.9	-440.7	-766.4	884.1	2.00	-2.00	0.00
3,300.0	7.53	240.10	3,124.8	-448.1	-779.2	898.9	2.00	-2.00	0.00
3,400.0	5.53	240.10	3,224.1	-453.8	-789.1	910.3	2.00	-2.00	0.00
3,500.0	3.53	240.10	3,323.8	-457.7	-795.9	918.1	2.00	-2.00	0.00
3,600.0	1.53	240.10	3,423.7	-459.9	-799.8	922.6	2.00	-2.00	0.00
3,676.3	0.00	0.00	3,500.0	-460.4	-800.6	923.6	2.00	-2.00	0.00
UP&L 16-7-36-24D - Requested BHL									
3,700.0	0.00	0.00	3,523.7	-460.4	-800.6	923.6	0.00	0.00	0.00
3,800.0	0.00	0.00	3,623.7	-460.4	-800.6	923.6	0.00	0.00	0.00
3,900.0	0.00	0.00	3,723.7	-460.4	-800.6	923.6	0.00	0.00	0.00
3,916.3	0.00	0.00	3,740.0	-460.4	-800.6	923.6	0.00	0.00	0.00
Upper Ferron SS									
3,941.3	0.00	0.00	3,765.0	-460.4	-800.6	923.6	0.00	0.00	0.00
Top of Coal Zone									
4,000.0	0.00	0.00	3,823.7	-460.4	-800.6	923.6	0.00	0.00	0.00
4,031.3	0.00	0.00	3,855.0	-460.4	-800.6	923.6	0.00	0.00	0.00
Bottom of Coal Zone									

XTO Energy, Inc.

Planning Report

Database: EDM 2003.14 Single User Db
Company: XTO Energy
Project: Utah Wells
Site: UP&L 16-7-36-24D
Well: UP&L 16-7-36-24D
Wellbore: UP&L 16-7-36-24D
Design: Permitted Wellbore

Local Co-ordinate Reference: Well UP&L 16-7-36-24D
TVD Reference: Rig KB @ 6417.0ft (Frontier #1)
MD Reference: Rig KB @ 6417.0ft (Frontier #1)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,091.3	0.00	0.00	3,915.0	-460.4	-800.6	923.6	0.00	0.00	0.00
Lower Ferron Sandstone									
4,100.0	0.00	0.00	3,923.7	-460.4	-800.6	923.6	0.00	0.00	0.00
4,200.0	0.00	0.00	4,023.7	-460.4	-800.6	923.6	0.00	0.00	0.00
4,300.0	0.00	0.00	4,123.7	-460.4	-800.6	923.6	0.00	0.00	0.00
4,390.0	0.00	0.00	4,213.7	-460.4	-800.6	923.6	0.00	0.00	0.00
5 1/2"									
4,391.3	0.00	0.00	4,215.0	-460.4	-800.6	923.6	0.00	0.00	0.00

Targets

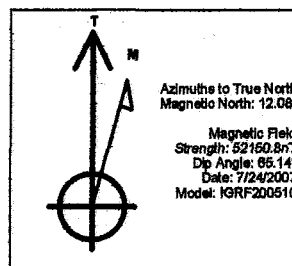
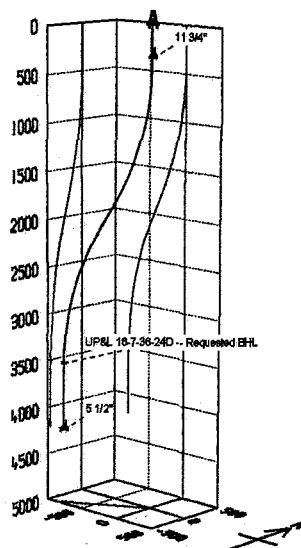
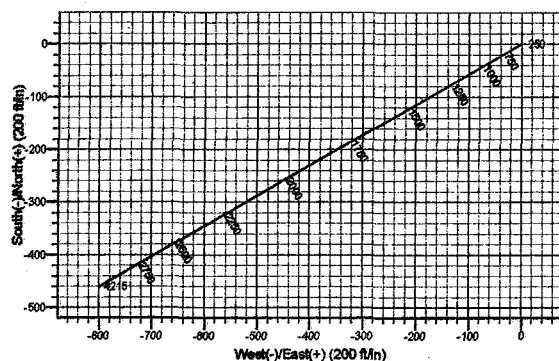
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
UP&L 16-7-36-24D -- Re - plan hits target - Point	0.00	0.00	3,500.0	-460.4	-800.6	989,620.60	2,116,487.95	39° 23' 0.233 N	111° 5' 16.968 W

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
300.0	300.0	11 3/4"	11-3/4	14-3/4
4,390.0	4,213.7	5 1/2"	5-1/2	8-3/4

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
3,916.3	3,740.0	Upper Ferron SS	Sandstone	0.00	
3,941.3	3,765.0	Top of Coal Zone	Coal	0.00	
4,031.3	3,855.0	Bottom of Coal Zone	Coal	0.00	
4,091.3	3,915.0	Lower Ferron Sandstone	Sandstone	0.00	



Well Name: UP&L 16-7-36-24D											
Plan Description: S-Well to Ferron Coal/SS											
Name	TVD	+N-S	+E-W	Latitude	Longitude	Shape					
UP&L 16-7-36-24D -- Requested BHL	3600.0	-490.4	-800.6	39° 23' 0.233 N	111° 5' 16.696 W	Point					
							Project: Utah Wells Site: UP&L 16-7-36-24D Well: UP&L 16-7-36-24D Wellbore: UP&L 16-7-36-24D Permitted Wellbore				
							FORMATION TOP DETAILS				
							TVDPathMDPath Formation 3740.0 3916.3 Upper Ferron SS 3785.0 3941.3 Top of Coal Zone 3855.0 4031.3 Bottom of Coal Zone 3915.0 4091.3 Lower Ferron Sandstone				
							CASING DETAILS				
							TVD MD Name Size 300.0 300.0 11 3/4" 11-3/4" 4213.7 4390.0 6 1/2" 6-1/2"				
							PROJECT DETAILS: Utah Wells				
							Geodetic System: US State Plane 1927 (Exact solution) Datum: NAD 1927 (NADCON CONUS) Ellipsoid: Clarke 1866 Zone: Utah South 4303 System Datum: Mean Sea Level				
SECTION DETAILS											
Sec	MD	Inc	Azi	TVD	+N-S	+E-W	DLeg	TFace	VSec	Target	
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	0.0	
2	360.0	0.00	0.00	360.0	0.0	0.0	0.00	0.00	0.0	0.0	
3	31936.4	29.57	240.10	1773.7	-199.0	-323.4	2.00	240.10	373.1		
4	42197.6	29.57	240.10	2088.3	-274.4	-477.2	0.00	0.00	550.6		
5	53878.3	0.00	0.00	3500.0	-490.4	-800.6	2.00	180.00	923.6	UP&L 16-7-36-24D -- Requested BHL	
6	64091.3	0.00	0.00	3915.0	-490.4	-800.6	0.00	0.00	923.6		
7	74391.3	0.00	0.00	4215.0	-490.4	-800.6	0.00	0.00	923.6		

Operator Certification:

a. Permitting and Compliance:

Kyla Vaughan
Regulatory Compliance
XTO Energy Inc.
2700 Farmington Avenue, Bldg K, Ste 1
Farmington, NM 87401
505-324-1090

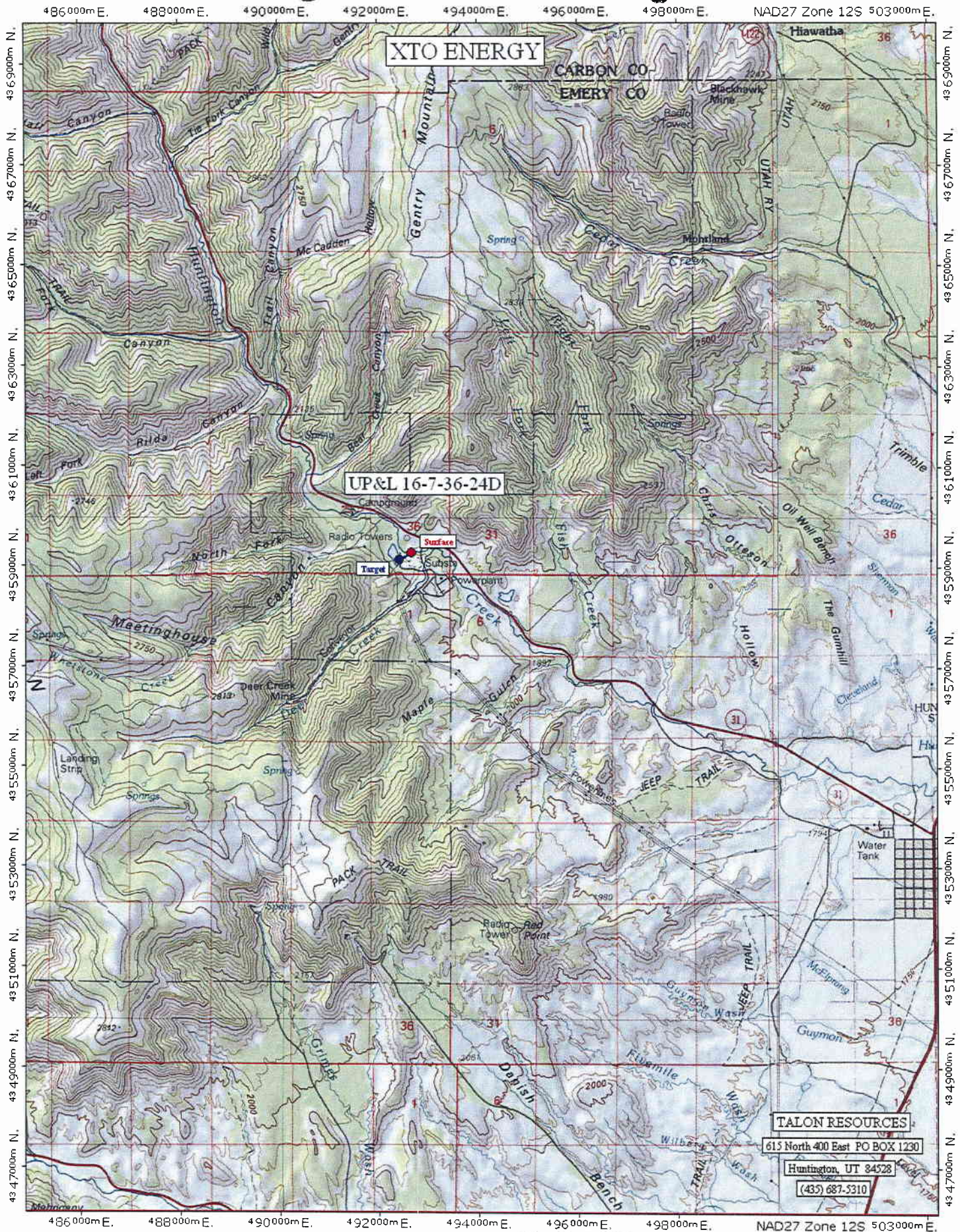
b. Drilling and Completions:

John Egelston
XTO Energy Inc.
2700 Farmington Avenue, Bldg K, Ste 1
Farmington, NM 87401
505-324-1090

c. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be preformed by XTO Energy Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided by XTO Energy Inc. This statement is subject to provisions of 18 U.S.C. § 1001 for the filing of a false statement.

Signature: Kyla Vaughan 7/26/07
Kyla Vaughan



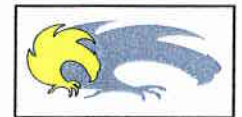
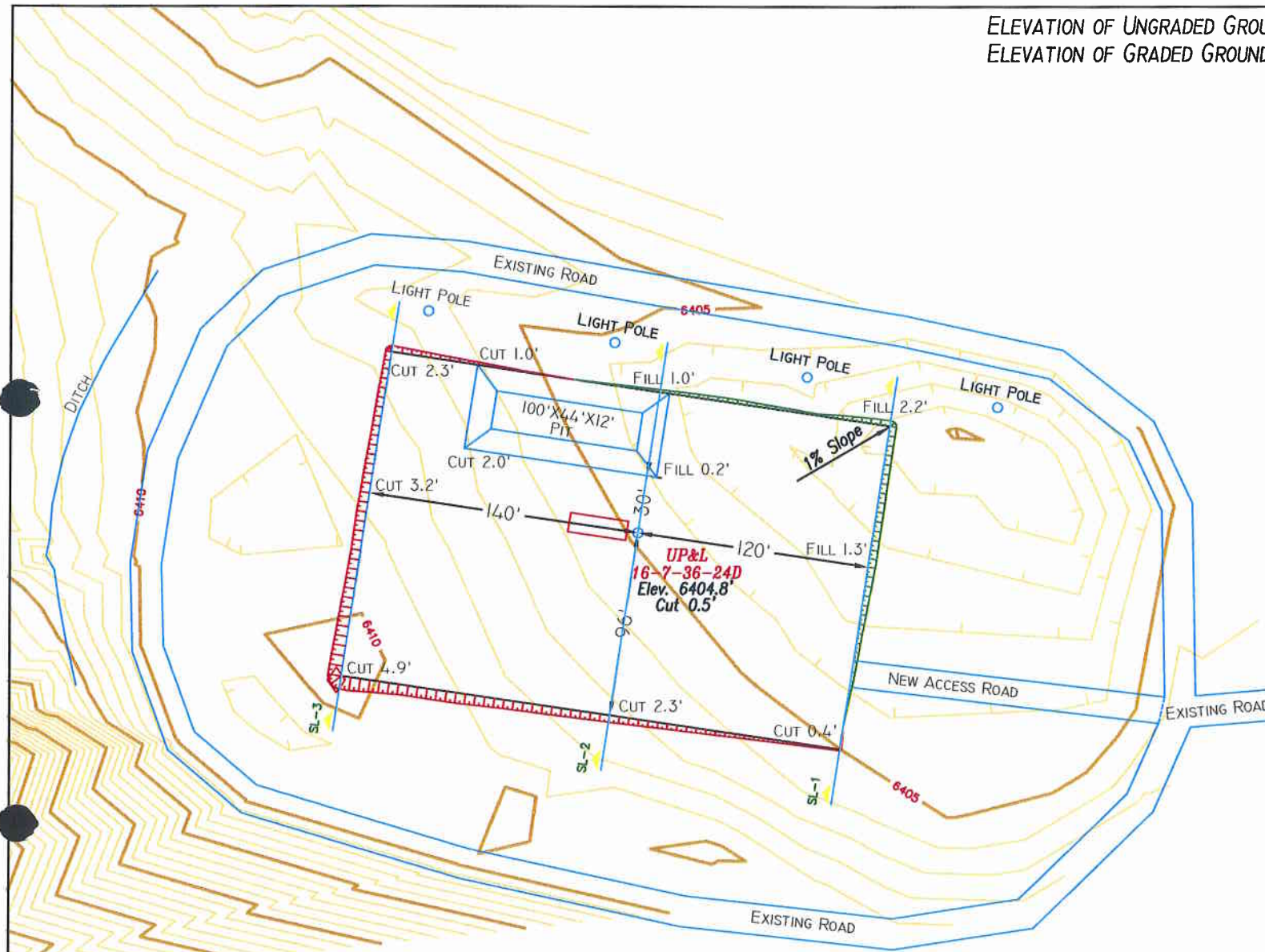
TN*
12M°

Map created with TOPO!® ©2003 National Geographic (www.nationalgeographic.com/topo)

EXHIBIT A

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6404.8'
 ELEVATION OF GRADED GROUND AT LOCATION STAKE = 6404.3'

EXHIBIT D



TALON RESOURCES, INC.

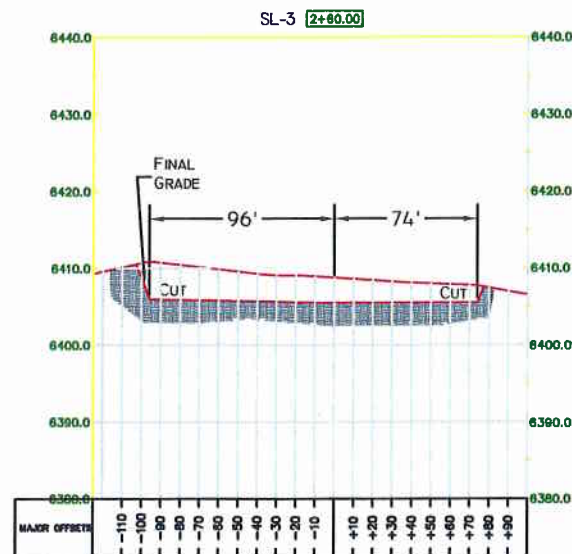
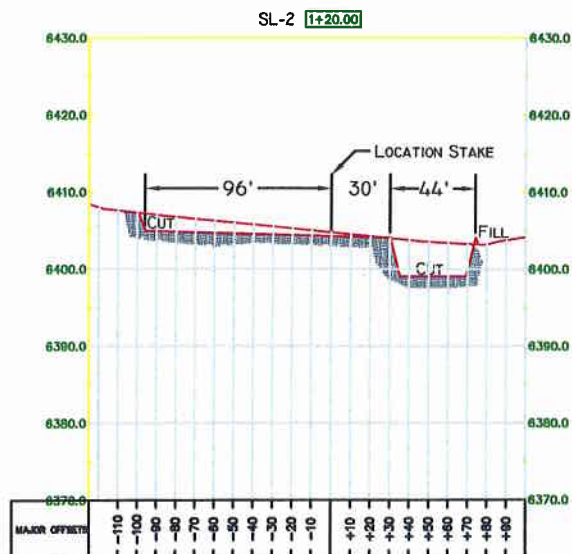
615 North 400 East P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon@etv.net



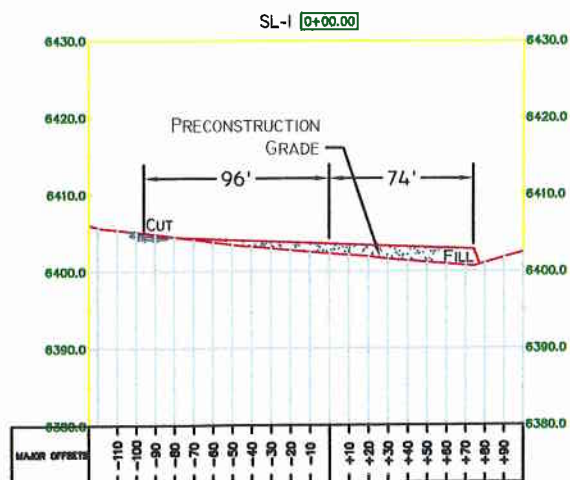
LOCATION LAYOUT
Section 36, T16S, R7E, S.L.B.&M.
UP&L 16-7-36-24D

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. A-2	Date: 6/5/07
	Scale: 1" = 80'
Sheet 2 of 4	Job No. 2875

EXHIBIT E



1"=10'
X-Section
Scale
1"=40'



SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 : 1

APPROXIMATE YARDAGES

(6") TOPSOIL STRIPPING = 750 CU. YDS.
TOTAL CUT (INCLUDING PIT) = 3,400 CU. YDS.
TOTAL FILL = 435 CU. YDS.



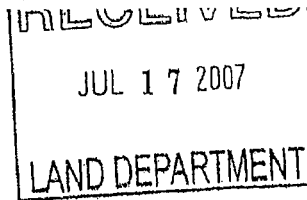
TALON RESOURCES, INC.

615 North 400 East P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talon@etv.net



TYPICAL CROSS SECTION
Section 36, T16S, R7E, S.L.B.&M.
UP&L 16-7-36-24D

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. C-1	Date: 6/5/07
	Scale: 1" = 100'
Sheet 3 of 4	Job No. 2875



1407 West North Temple, Suite 110
Salt Lake City, Utah 84116
(801) 220-2516 Office
(801) 971-1077 Cellular
(801) 220-4373 Fax

July 5, 2007

Mr. Ryan O'Kelley
Associate Landman
XTO Energy Inc.
810 Houston Street
Fort Worth, TX 76102

Re: Amendment No. 3 to the Non-Exclusive Surface Use Agreement Between PacifiCorp and XTO Energy Inc.

Dear Mr. O'Kelley:

XTO Energy Inc. ("XTO") and PacifiCorp have entered into a master Non-Exclusive Surface Use Agreement dated August 19, 2003 (the "Master Agreement"), which governs all surface facilities associated with XTO oil & gas exploration and production on lands owned by PacifiCorp in Emery County, Utah. The Master Agreement provides that new surface facilities be added to the terms of the Master Agreement by amending Attachment B and Attachment D thereto. Therefore, in order to add new surface facilities to the terms of the Master Agreement, I have enclosed Amendment 3 to Attachment B of the Master Agreement and Amendment 3 to Attachment D of the Master Agreement. As you know, Attachment B includes all legal descriptions for well pads, road segments, pipelines, powerlines and utility corridors located on PacifiCorp property that is covered by the Master Agreement. Attachment D includes a breakdown of the annual payment calculations for all road/utility corridor segments described in Attachment B.

If you are in agreement with the terms of the Master Agreement, as amended by the new Attachment B and Attachment D included with this letter, please have an authorized representative of your company sign on the line provided at the bottom of this letter. Upon due execution of this letter, the Master Agreement shall be amended by deleting the existing Attachment B and Attachment D thereto, and by inserting Attachment B and Attachment D included with this letter (each of which is designated as "Amendment 3") in lieu thereof. Also, as compensation for the new surface facilities, by signing below, XTO Energy Inc. agrees to send to PacifiCorp a check in the amount of [REDACTED] within thirty days of the date of this letter, as the one-time payment for the additional facilities located on PacifiCorp property required by Attachment A of the Master Agreement. The new annual payment schedule is outlined in Attachment D.

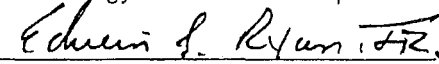
If you have any questions, please call me at (801) 220-2516 or (801) 971-1077.

Sincerely,


Brian Young
Property Agent

Enclosure(s)

XTO Energy Inc. and PacifiCorp do hereby amend the Master Agreement in the manner set forth in this letter.


XTO Energy Inc.
7/13/07
Date

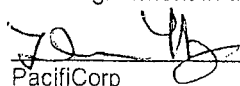

PacifiCorp
7/16/07
Date

EXHIBIT F

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/01/2007

API NO. ASSIGNED: 43-015-30729

WELL NAME: UP&L 16-7-36-24D

OPERATOR: XTO ENERGY INC (N2615)

PHONE NUMBER: 505-324-1090

CONTACT: KYLA VAUGHAN

PROPOSED LOCATION:

SWSE 36 160S 070E

SURFACE: 1258 FSL 2390 FEL

BOTTOM: 0800 FSL 2100 FWL

COUNTY: EMERY

LATITUDE: 39.38474 LONGITUDE: -111.0853

UTM SURF EASTINGS: 492654 NORTHINGS: 4359267

FIELD NAME: BUZZARD BENCH (132)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DKD	9/7/07
Geology		
Surface		

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: FRSD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[] Sta[] Fee[]
(No. 104312762)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. MUNICIPAL)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

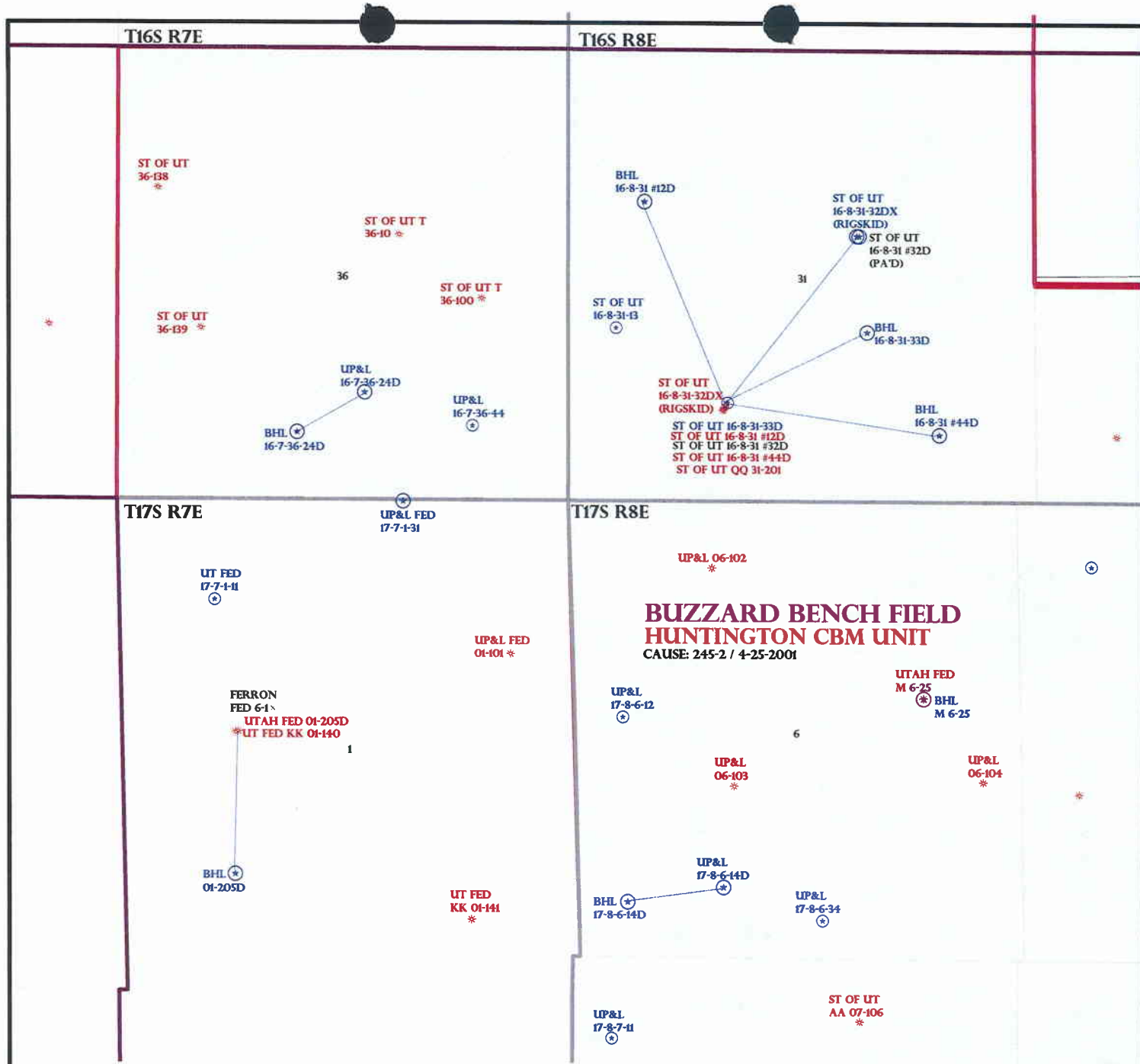
☐ R649-2-3.
Unit: HUNTINGTON CBM OK
☐ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☐ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 245-2
Eff Date: 4-25-01
Siting: Surround General Drilling
☒ R649-3-11. Directional Drill

COMMENTS:

Needs Permit (08-15-07)

STIPULATIONS:

1- STATEMENT OF BASIS



OPERATOR: XTO ENERGY INC (N2615)

SEC: 36 T.16S R. 7E

FIELD: BUZZARD BENCH (132)

COUNTY: EMERY

CAUSE: 245-2 / 4-25-2001

Field Status

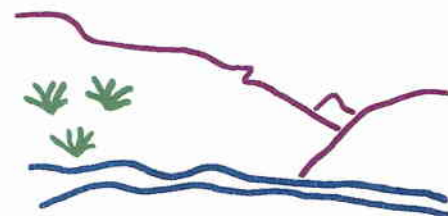
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 1-AUGUST-2007

Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining

8/23/2007

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
477	43-015-30729-00-00		GW	P	No
Operator	XTO ENERGY INC	Surface Owner-APD			
Well Name	UP&L 16-7-36-24D	Unit			
Field	UNDESIGNATED	Type of Work			
Location	SWSE 36 16S 7E S 1258 FSL 2390 FEL GPS Coord (UTM) 492654E 4359267N				

Geologic Statement of Basis

A review of the ground water resources for this location indicates that there are numerous points of diversion within a one mile radius of this well but only two underground sources of water, an 8" diameter casing water well drilled to 90' and an 8" diameter casing water well drilled to 80'. Both of these are nearby. A moderately permeable soil is developed on Quaternary alluvial fan deposits covering the Upper Portion of the Blue Gate Member of the Mancos Shale in Huntington Creek Canyon. The well will likely penetrate water saturated surface sediments adjacent to flowing Huntington Creek. The creek is about 250 feet to the north and is probably active all year long. It is also possible that the well will penetrate several sand units of the Emery Sandstone Member of the Mancos Shale. The proposed surface casing and cementing program should protect any near surface aquifers encountered during drilling although any water bearing sandstones encountered in the Emery Sandstone should also be afforded the protection of casing and cement.

Chris Kierst
APD Evaluator

8/21/2007
Date / Time

Surface Statement of Basis

On-site evaluation conducted on August 15, 2007. In attendance: Bart Kettle-Division of Oil, Gas and Mining (DOGM), Ray Trujillo-XTO, Damien Jones-NGO, Chris Nielson-Nielson Construction, Glenn Pinterich-PacifiCorp Energy, Ray Peterson-Emery County and Allen Childs-Talon Resources. Invited and electing not to attend: Ed Bonner-Trust Lands Administration (SITLA) and Jim Davis-Trust Lands Administration.

Proposed project site is located within the hub of the weight station for the Huntington Power Plant and the Deer Creek Mine. Continued coordination should occur between XTO Energy, Inc and PacifiCorp Energy throughout the construction and drilling phases of the project to prevent disruption of operations of Huntington Power Plant and the Deer Creek Mine. Electrical lines under the proposed well site shall be re-routed as proposed at on-site evaluation by XTO Energy, Inc and PacifiCorp Energy. Care shall be taken to manage dust resulting from drilling operations so as not to disrupt operations of the weight station and electrical transfer station.

Emery County notes the importance of the County Road as access to the Huntington Power Plant and Deer Creek Mine. Emery County request that XTO Energy Inc coordinate with the County Roads Department in obtaining encroachment permit and construction activities that will affect the county roads system.

DOGM notes the proximity of fresh water to the proposed project location. Due to the proximity if fresh water DOGM recommends the use of a 20 mil liner in reserve pit. Liner shall be maintained in proper working condition at all time during drilling operation. If integrity of liner is compromised while drilling, operations shall cease until pit liner is repaired to a proper functioning condition.

Bart Kettle
Onsite Evaluator

8/15/2007
Date / Time

Application for Permit to Drill

Statement of Basis

8/23/2007

Utah Division of Oil, Gas and Mining

Page 2

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 20 mils shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator XTO ENERGY INC
Well Name UP&L 16-7-36-24D
API Number 43-015-30729-0 **APD No** 477 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 SWSE **Sec** 36 **Tw** 16S **Rng** 7E 1258 FSL 2390 FEL
GPS Coord (UTM) **Surface Owner**

Participants

Bart Kettle-Division of Oil, Gas and Mining (DOGM), Ray Trujillo-XTO, Damien Jones-NGO, Chris Nielson-Nielson Construction, Glenn Pinterich-PacifiCorp Energy, Ray Peterson-Emery County and Allen Childs-Talon Resources

Regional/Local Setting & Topography

Proposed project area is ~10 miles northwest of Huntington, located in Emery County Utah. Project site is surrounded by a series of sharp sandstone ledges cut by deep canyons along the eastern rim of the Wasatch Plateau. Drainages flow into Huntington Creek within 500 feet and eventually to the Green River 60 miles away. Project site is located in a 12-14" precept zone part way up the eastern slope of the Wasatch Plateau. Regionally agriculture lands are located along the valley floor 5 miles to the east, and the top of the Wasatch Plateau is 5 miles to the west. With the exception of the Skyline drive portions of the Wasatch Plateau, regionally the climate is arid rangelands dominated by Salt Scrub shrub lands and Pinion/Juniper woodlands. Soils in the region are generally poorly developed, and moderate too highly erosive. Locally the proposed project site lies within lands owned by PacifiCorp Energy within 1/4 mile of the Huntington Power Plant. As staked well pad lies within a "loop road" used by all trucks entering weigh station prior to deliver of loads to PacifiCorp Energy operations.

Surface Use Plan

Current Surface Use

Grazing
Industrial

New Road

Miles	Well Pad	Src Const Material	Surface Formation
0	Width 130 Length 260	Onsite	MNCS

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland N

Hunting Creek within 350', but not within flood plain

Flora / Fauna

Flora

Grass: Crested wheatgrass.
Forbs: Morning glory, poverty weed, alfalfa, halogeton, Russian thistle, curly cup gum weed.
Shrubs: White stem rubber rabbit brush.
Trees: None noted
Other: None noted

Fauna: Rocky mountain elk, mule deer, bobcat, cougar, raccoon, coyote, red fox use possible. Seasonal use by a host of song birds and raptors. Year long habitat for a host of small reptiles, mammals and birds.

Soil Type and Characteristics

Mixture of alluvium and gravel hauled in from outside source

Erosion Issues N**Sedimentation Issues** N**Site Stability Issues** N**Drainage Diversion Required** N**Berm Required?** N

Berm already in place in the form of the "loop road" for weigh station

Erosion Sedimentation Control Required? N**Paleo Survey Run?** N**Paleo Potential Observed?** N**Cultural Survey Run?** N**Cultural Resources?** N**Reserve Pit****Site-Specific Factors****Site Ranking**

Distance to Groundwater (feet)	25 to 75	15
Distance to Surface Water (feet)	300 to 1000	2
Dist. Nearest Municipal Well (ft)	500 to 1320	10
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5
Affected Populations	>50	10
Presence Nearby Utility Conduits	Present	15

Final Score 82 1 **Sensitivity Level****Characteristics / Requirements**

Ranking score is extremely high for the Emery County area, particularly for a well located in the Mancos formation. Much of the high ranking score can be attributed to the immediate proximity to PacifiCorp Energy operations at the Huntington Plant. Known utilities exist in the proposed project area. XTO has coordinated with PacifiCorp Energy to identify utilities and has developed a strategy to avoid and relocate utilities so as to prevent disruption of power plant and coal mine operations. PacifiCorp Energy operates a fresh water well within 600' of the proposed project site. Following an in-house evaluation PacifiCorp Energy has determined that drilling at this site is unlikely to affect water quality of their well, additional evaluation will be completed by DOGM while reviewing casing specifications. Proposed project is also located within 350' of the channel of Huntington Creek, occurrence of water is likely within the first 50' of drilling and may prevent the use of air drilling procedures in the upper portions of the well. Evaluation of proposed casing design should be adequate to address live water concerns, it is not anticipated that use of a standard reserve pit will pose substantial contamination concerns. Recommendation for stipulation of permit to contain requirement to maintain reserve pit liner in proper working condition while drilling. If integrity of liner is compromised, all operations are to cease until liner is repaired to proper working condition.

Closed Loop Mud Required? N**Liner Required?** Y**Liner Thickness** 20**Pit Underlayment Required?** N**Other Observations / Comments**

Proposed project site is best described as very busy. Well pad is located within the hub of haul route known and the "loop

road" carrying truck traffic to weigh station for materials entering and leaving PacifiCorp Energy's Hunting Power Plant and the Deer Creek Mine. Maintenance and operation responsibilities of facilities located at the proposed project site are under the jurisdiction of PacifiCorp Energy's Huntington Power Plant, however a disruption at this site will affect the Deer Creek mine as well, therefore they are analyzed together in this evaluation. Known utilities exist both within the proposed well pad location and along the proposed pipeline route, disruption of these utilities will likely cause temporary shut down of the the Deer Creek Mine, and potentially the Huntington Power Plant. XTO Energy, Inc and PacifiCorp Energy have undergone extensive consultation in determining a suitable site for the proposed well. A plan is currently being developed to complete construction and drilling without disrupting operations of Hunting Power Plant or Deer Creek Mine.

Structures/facilities within the scope of the project area include the weigh station, industrial electrical transfer station, intake pond for mine and power plant raw water, water well, access road and utilities. It is not reasonably foreseeable to expect direct impacts from the proposed project to any of the above except the Emery County access road and utilities. Development of a plan of operations is under way so as to manage impacts to Emery County access road and service utilities and prevent disruption of power plant and mine operations.

Contamination of water resources by proposed project is of concern. The main channel of Huntington Creek lies within 350' of the proposed project site. It is expected shallow water associated with Huntington Creek may be encountered in the first 50' of the well bore. PacifiCorp Energy operates a fresh water well within 600' of the proposed project, impacts are not anticipated but are reasonably foreseeable. Water is drawn from 150' of the surface, and appears to be associated with percolation coming from Huntington Creek.

Emery County expressed concerns regarding encroachment permit connected to installation of flowlines across the county road. Request that XTO Energy, Inc contact the County Roads Department with project specifics.

Bart Kettle
Evaluator

8/15/2007
Date / Time

utah
gov

Online Services

Agency List

Business

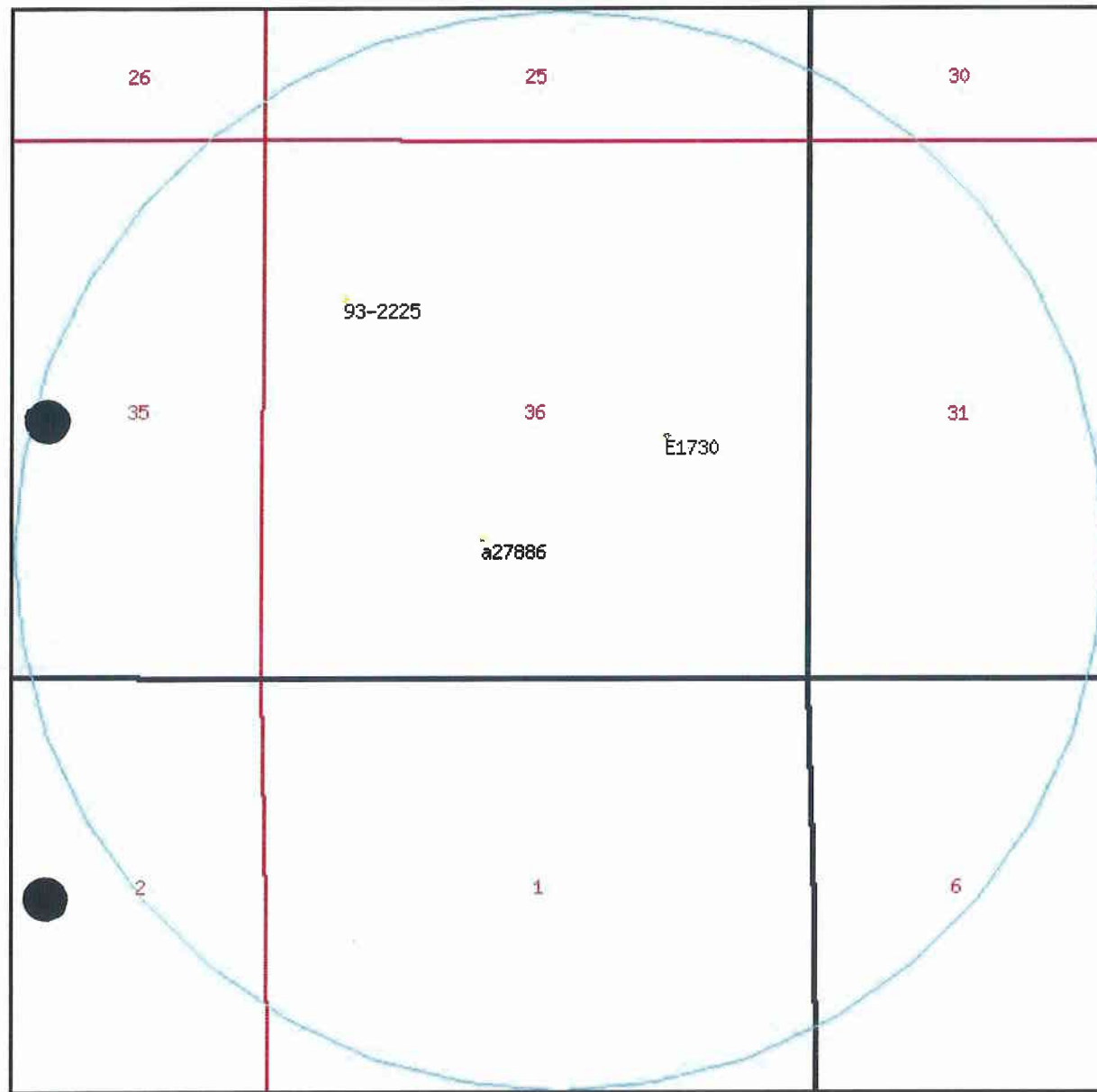
Utah Division of Water Rights

 Search

WRPLAT Program Output Listing

Version: 2007.04.13.01 Rundate: 08/21/2007 05:24 PM

Radius search of 5280 feet from a point N1258 W2390 from the SE corner, section 36, Township 16S, Range 7E, SL b&m Criteria:wrtypes=W,C,E
podtypes=S,U,Sp status=U,A,P usetypes=all



0 700 1400 2100 2800 ft

Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
<u>93-1115</u>	Surface S1535 E785 NW 36 16S 7E SL		P	19681210	IOP	20.000	0.000	PACIFICORP DBA UTAH POWER & LIGHT COMPANY ATTN: MS. JODY L. WILLIAMS
<u>93-220</u>	Surface S1535 E785 NW 36 16S 7E SL		P	18750000	DIMOSP	150.000	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY P.O. BOX 327
<u>93-2223</u>	Surface S1535 E785 NW 36 16S 7E SL		P	18790000	DIMOSP	45.000	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY P.O. BOX 327
<u>93-2224</u>	Surface S1535 E785 NW 36 16S 7E SL		P	18840000	DIMOSP	77.250	0.000	HUNTINGTON CLEVELAND IRRIGATION C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
<u>93-2225</u>	Surface S1535 E785 NW 36 16S 7E SL		P	18880000	DIMOSP	80.000	0.000	HUNTINGTON CLEVELAND IRRIGATION COMPANY P.O. BOX 327
<u>a27886</u>	Underground N1350 E2150 SW 36 16S 7E SL		A	20030509	M	0.000	300.260	HUNTINGTON-CLEVELAND IRRIGATION COMPANY P.O. BOX 327
<u>E1730</u>	Underground N2380 W1370 SE 36 16S 7E SL	<u>well info</u>	A	19801209	O	0.330	240.000	PACIFICORP DBA UTAH POWER & LIGHT COMPANY ATTN: CARLY BURTON



[Online Services](#)[Agency List](#)[Business](#)

Search Utah.gov

Utah Division of Water Rights



Activity

#	WIN	Drilling Company	Activity Type	Activity Begin Date
1	21020	Am Caisson DBA: American Environmental	New	08/27/1980

Well Features

#	WIN	Drilling Method	Total Bore Depth	Finished Well Depth	Finished Casing Diameter	Well Intake Depth	Geologic Log
1	21020	Air Rotary	80	80	8	30	No

Comments

#	Timestamp	Text
No comment records found for this location		

Water Level Records

#	WIN	Date	Time	Depth	Status	Method
1	21020	09/16/1980		17	Static	

Water Quality Records

#	WIN	Date	Time	Parameter	Value
No water quality records found for this location					

[View Well Log](#)[Done](#)[Natural Resources](#) | [Contact](#) | [Disclaimer](#) | [Privacy Policy](#) | [Accessibility Policy](#)

Select Related Information

(WARNING: Water Rights makes NO claims as to the accuracy of this data.) RUN DATE: 08/21/2007 Page 1

CHANGE: a27886 WATER RIGHT: 93-3725 CERT. NO.: AMENDATORY? No
BASE WATER RIGHTS: 93-3725
RIGHT EVIDENCED BY: 93-3725
CHANGES: Point of Diversion [X], Place of Use [], Nature of Use [], Reservoir Storage [].

NAME: Huntington-Cleveland Irrigation Company
ADDR: P.O. Box 327
Huntington UT 84528
REMARKS:

NAME: North Emery Water User's Special Service District
ADDR: P.O. Box 129
Cleveland UT 84518
REMARKS:

FILED: 05/09/2003|PRIORITY: 05/09/2003|ADV BEGAN: 05/27/2003|ADV ENDED: 06/03/2003|NEWSPAPER: Emery County Progress
ProtestEnd:06/23/2003|PROTESTED: [No]|HEARNG HLD: |SE ACTION: [Approved]|ActionDate:09/17/2003|PROOF DUE: 09/30/2008
EXTENSION: |ELEC/PROOF:[]|ELEC/PROOF: |CERT/WUC: |LAP, ETC: |LAPS LETTER:
RUSH LETTR: |RENOVATE: |RECON REQ: |TYPE: []
Status: Approved

*****HERETOFORE*****
*****HEREAFTER*****

FLOW: 300.26 acre-feet	FLOW: 300.26 acre-feet
SOURCE: Springs: Birch, Main Canyon Lower & Middle & Upper, Big Bend	SOURCE: Five Springs and Underground Water Well (existing)
COUNTY: Emery	COUNTY: Emery COM DESC: 8 miles NW of Huntington
HERETOFORE PLACE OF USE: Within the distribution system of the North Emery Water User's Special Service District.	HEREAFTER PLACE OF USE: Within the distribution system of the North Emery Water User's Special Service District. EXPLANATORY: This Permanent Change Application is being filed to allow the North Emery Water User's Special Service District to supplement their other water sources. There are 1801.56 shares in the Huntington-Cleveland Irrigation Company under numerous stock certificates.

POINT(S) OF DIVERSION ----->	SAME AS HERETOFORE, AND IN ADDITION TO: (Click link for WRPLAT)
Point Surface: (1) S 2827 ft E 218 ft from NW cor, Sec 26, T 16S, R 7E, SLBM Dvrting Wks: Source: Main Canyon Lower Spring (2) S 1484 ft E 704 ft from NW cor, Sec 26, T 16S, R 7E, SLBM Dvrting Wks: Source: Birch Spring (3) S 485 ft W 1212 ft from NE cor, Sec 27, T 16S, R 7E, SLBM Dvrting Wks: Source: Big Bend Spring Area (Center) (4) S 1600 ft W 1074 ft from NE cor, Sec 27, T 16S, R 7E, SLBM Dvrting Wks: Source: Main Canyon Upper Spring (5) S 2103 ft W 744 ft from NE cor, Sec 27, T 16S, R 7E, SLBM Dvrting Wks: Source: Main Canyon Middle Spring	

Point Underground:	UNDERGROUND: (Click Link for PLAT data, Well ID# link for data.)
	(1) N 1350 ft E 2150 ft from SW cor, Sec 36, T 16S, R 7E, S1B
	Diameter: 8 ins. Depth: 90 to ft. WELL ID#:
	COMMENT: Well being added is an existing well.

NATURE OF USE ----->	SAME AS HERETOFORE
SUPPLEMENTAL to Other Water Rights: No	SUPPLEMENTAL to Other Water Rights: No
MUN: North Emery Water Users Association USED 01/01 - 12/31	MUN: North Emery Water Users SSD USED 01/01 - 12/31

*****END OF DATA*****

Casing Schematic

Surface

BHP $0.052(4214) \times 8.6 = 1885 \text{ psi}$
anticipate $< 1500 \text{ psi}$

11-3/4"
MW 8.4
Frac 19.3

Gas $.12(4214) = 506$
 $1885 - 506 = 1379 \text{ psi, MASP}$

BOPE 2M ✓

Burst 1980
 $70\% = 1386 \text{ psi}$

Max P@ surf shoe
 $.22(3914) = 861$
 $1885 - 861 = 1024 \text{ psi}$

test to 1000 psi ✓

✓ Adequate now 9/21/07

TOC @
10.

Blue Gate mbr. Mancos

Surface
300. MD
300. TVD

TOC @
2764.

3608' tail

3916' Upper Ferron SS
3941' Coal zone
4091 Lower Ferron SS

5-1/2"
MW 8.6

Production
4390. MD
4214. TVD

Well name:

2007-09 XTO UP&L 16-7-36-24D

Operator: XTO Energy, Inc.

String type: Surface

Project ID:

43-015-30729

Location: Emery County

Design parameters:**Collapse**

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 69 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 150 ft

Cement top: 10 ft

Burst

Max anticipated surface pressure: 264 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 300 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 263 ft

Non-directional string.**Re subsequent strings:**

Next setting depth: 4,214 ft
Next mud weight: 8.600 ppg
Next setting BHP: 1,882 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 300 ft
Injection pressure: 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	11.75	42.00	H-40	ST&C	300	300	10.959	201
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	131	1040	7.947	300	1980	6.60	13	307	24.37 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: September 6, 2007
Salt Lake City, Utah

ENGINEERING STIPULATIONS:

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	2007-09 XTO UP&L 16-7-36-24D	
Operator:	XTO Energy, Inc.	Project ID:
String type:	Production	43-015-30729
Location:	Emery County	

Design parameters:
Collapse

Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Minimum design factors:
Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 124 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft

Cement top: 2,764 ft

Burst

Max anticipated surface pressure: 955 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 1,882 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Directional well information:

Kick-off point 360 ft
Departure at shoe: 924 ft
Maximum dogleg: 2 °/100ft
Inclination at shoe: 0 °

Tension is based on air weight.
Neutral point: 3,842 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	4390	5.5	15.50	J-55	ST&C	4214	4390	4.825	586.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1882	4040	2.146	1882	4810	2.56	65	202	3.09 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: September 6, 2007
Salt Lake City, Utah

ENGINEERING STIPULATIONS:

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

September 11, 2007

XTO Energy, Inc.
382 CR 3100
Aztec, NM 87410

Re: UP&L 16-7-36-24D Well, 1258' FSL, 2390' FEL, SW SE, Sec. 36, T. 16 South,
R. 7 East, Bottom Location 800' FSL, 2100' FWL, SE SW, Sec. 36, T. 16 South,
R. 7 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30729.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Emery County Assessor
SITLA

Operator: XTO Energy, Inc.
Well Name & Number UP&L 16-7-36-24D
API Number: 43-015-30729
Lease: Fee

Location: SW SE **Sec.** 36 **T.** 16 South **R.** 7 East
Bottom Location: SE SW **Sec.** 36 **T.** 16 South **R.** 7 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0873 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements:

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Page 2

43-015-30729

September 11, 2007

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY: AZTEC STATE: NM ZIP: 87410		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1258' FSL & 2390' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 36 16S 07E		8. WELL NAME and NUMBER: UP&L 16-7-36-24D
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4301530729
		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
		COUNTY: EMERY
		STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/24/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SPUD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. spudded 14 3/4" hole on 10/24/2007. Ran 9 joints 11 3/4", 42#, H40 casing & set @ 344. Cemented surface casing with 200 sx Class G cement.

Continuing to drill . . .

NAME (PLEASE PRINT) <u>HOLLY C. PERKINS</u>	TITLE <u>REGULATORY COMPLIANCE TECH</u>
SIGNATURE <u>Holly C. Perkins</u>	DATE <u>10/31/2007</u>

(This space for State use only)

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530729	UP & L 16-7-36-24D		SWSE	36	16S	07E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>KB</i>	<i>99999</i>	<i>13161</i>	<i>10/24/2007</i>		<i>11/30/07</i>		
Comments: <i>FRSD BHL = SESW</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

HOLLY C. PERKINS

Name (Please Print)

Signature

Regulatory Compliance Tech 10/31/2007

Title

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DIV. OF OIL, GAS & MINING

43-015-30729
36 lbs 7e

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 301599		Ship To #: 2808129		Quote #:		Sales Order #: 5448085	
Customer: XTO ENERGY INC				Customer Rep: JOHNSON, DON			
Well Name: UP&L		Well #: 16-7-36-24D		API Well #: 4301530729			
Field: EMERY		City (SAP): UNKNOWN		County/Parish: Emery		State: Utah	
Contractor: FRONTIER 4		Rig/Platform Name/Item: FRONTIER 4					
Job Purpose: Cement Surface Casing							
Well Type: Development Well				Job Type: Cement Surface Casing			
Sales Person: KRUGER, ROBERT		Srvc Supervisor: BERECE, TERRY		MSU ID Emp #: 222819			
Job Personnel							
HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs
BERECE, TERRY	3	222819	BERNARD, ANTHONY	3	300070	MCLEAN, DANIEL	3
Lee			Raymond			Craig	419186
Equipment							
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
	120 mile	10741129	120 mile	10804683	120 mile	10820067	120 mile
10048688	120 mile						
Job Hours							
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours
10/26/07	8.5	3					
TOTAL		Total is the sum of each column separately					
Job							
Formation Name				Job Times			
Formation Depth (MD) Top Bottom				Date Time Time Zone			
Form Type				Called Out			
Job depth MD				On Location			
Water Depth				Job Started			
Perforation Depth (MD) From To				Job Completed			
				Departed Loc			
Well Data							
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade
SURFACE CASING	Used		11.75	11.084	42		
OPEN HOLE				14.75			
Description							
PLG,CMTG,TOP PLSTC,11 3/4 IN38-72 LBS							
Tools and Accessories							
Type	Size	Qty	Make	Depth	Type	Size	Qty
Guide Shoe					Packer		
Float Shoe					Bridge Plug		
Float Collar					Retainer		
Insert Float							
Stage Tool							
Miscellaneous Materials							
Cementing Agt		Conc		Surfactant		Conc	
Treatment Fld		Conc		Inhibitor		Conc	
Acid Type			Qty	Conc	%		
Sand Type			Qty	Conc	%		

Summit Version: 7.20.130

Friday, October 26, 2007 15:46:00


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HALLIBURTON

Cementing Job Summary

Field Date:									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield STB/gal	Mix Fluid Gal/gal	Rate bbl/min	Total Mix Fluid Gal/gal
1	CEMENT	CMT - PREMIUM - CLASS G, 94 LB SK (100003000)	200.0	sacks	14.2	1.01	7.93		7.93
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003000)							
	1 %	CALCIUM CHLORIDE - HI TEST PELLET (100006053)							
	10 %	CAL-SEAL 60, 100 LB BAG (100006051)							
	0.125 lbm	POLY-E-FLAKE (101216040)							
	7.931 Gal	FRESH WATER							
2	TOP OUT	CMT - PREMIUM - CLASS G, 94 LB SK (100003000)	00.0	sacks	15.6	1.21	6.28		6.28
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003000)							
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100006053)							
	5.275 Gal	FRESH WATER							
Calculated Values:		Pressures		Volumes					
Displacement	30	Shot in: Instant		Lost Returns	no	Cement Slurry	57	Pad	
Top Of Cement	5 Min			Cement Returns	14	Actual Displacement	30	Treatment	
Frac Gradient	15 Min			Spacers		Lead and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left in Pipe	Amount	42 S	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein is Correct				 Designated Representative Signature					

Summit Version: 7.20.130

Friday, October 26, 2007 15:46:00

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1258' FSL & 2390' FEL		8. WELL NAME and NUMBER: UP & L 16-7-36-24D
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4301530729
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 36 16S 7E		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH/FERRON SS

COUNTY: **EMERY**

STATE: **UTAH**

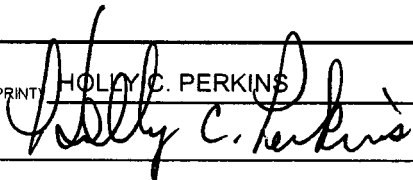
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/15/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY RPT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	10/6/07 - 11/15/07

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Monthly Report for 10/6/2007 to 11/15/2007 attached.

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DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE 	DATE 11/19/2007

(This space for State use only)

EMERY**UP & L 16-7-36-24D**

LOCATION: SWSE, Sec 36, T16S, R7E
CONTRACTOR: Frontier Drilling, 4
VI %:
AFE#: 711516
API#: 43015307290000
DATE FIRST RPT: 10/22/2007

DATE: 10/22/2007
OPERATION: Rig Move
DFS: -2.65 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: 98.13 DWC: 18,425.00 CWC: 44,963.50
TIME DIST: (12.00) Move Equipment from Last Location Until Dark. (12.00) W/O Daylight to Install 8' Covert & Rig Up.

DATE: 10/23/2007
OPERATION: Finish Spotting Equipment & Rig Up
DFS: -1.65 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: 98.13 DWC: 20,575.00 CWC: 65,538.50
TIME DIST: (12.00) Install Covert & Rig Up. (12.00) W/O daylight to Finish Spotting Equipment.

DATE: 10/24/2007
OPERATION: Rig Up
DFS: -0.65 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: 98.13 DWC: 19,525.00 CWC: 85,063.50
TIME DIST: (24.00) Rig Up & Work On Loc Build Burn Pit.

DATE: 10/25/2007
OPERATION: Drilling
DFS: 0.35 Footage Made: 64 Measured Depth: 150
MW: 8.6 VISC: 44
WOB: 0 RPM: 60
DMC: CMC: 98.13 DWC: 119,758.56 CWC: 204,822.06
TIME DIST: (3.00) Rig up. (9.00) Weld on 20" flange & NU flowline. (3.00) PU 14-3/4" BHA #1. (1.00) DO cmt inside conductor f/ 63' to 86'. (1.00) Jet shale pit. (7.00) Drill new form f/ 86' to 150'.

DATE: 10/26/2007
OPERATION: WO HES
DFS: 1.35 Footage Made: 200 Measured Depth: 350
MW: VISC:
WOB: 10 RPM: 80
DMC: CMC: 98.13 DWC: 36,708.74 CWC: 241,530.80
TIME DIST: (6.00) Drill 14-3/4" surface hole 150' to 243'. (0.50) Service rig. (10.50) Drill new form f/ 243' to 350' TD. (1.00) Circ f/ surface casing & drop TOTCO. (1.50) TOH & LD BHA #1 1 deg @ 288'. (1.00) Waiting on casing crew. (2.50) Ran & landed 8 jts (345.73') 11-3/4". 42 #, H-40, ST&C, new ERW csg @ 343.48' w/ insert float valve @ 299.38'. (1.00) WO HALLIBURTON.

DATE: 10/27/2007
OPERATION: WO WELDERS
DFS: 2.35 Footage Made: 0 Measured Depth: 350
MW: VISC:
WOB: RPM:
DMC: CMC: 98.13 DWC: 61,419.56 CWC: 302,950.36
TIME DIST: (8.00) WO HES cmt & bulk truck. (1.50) Cmt surf casing. (14.50) WOC surface cmt.

DATE: 10/28/2007
OPERATION: NU BOPE
DFS: 3.35 Footage Made: 0 Measured Depth: 350
MW: VISC:
WOB: RPM:
DMC: CMC: 98.13 DWC: 24,900.00 CWC: 327,850.36

TIME DIST: (3.00) WO welders. (21.00) NU BOPE.

DATE: 10/29/2007

OPERATION: NU BOPE

DFS: 4.35 Footage Made: 0 Measured Depth: 350

MW: VISC:

WOB: RPM:

DMC: CMC: 98.13 DWC: 24,900.00 CWC: 352,750.36

TIME DIST: (3.50) NU BOPE. (9.50) Fish & recover 8# hammer @ 299' KB w/ 8" magnet. (11.00) NU BOPE.

DATE: 10/29/2007

OPERATION: NU BOPE

DFS: 4.35 Footage Made: 264 Measured Depth: 350

MW: 8.3 VISC: 0

WOB: 10 RPM: 80

DMC: 98.13 CMC: 98.13 DWC: 26,538.50 CWC: 26,538.50

TIME DIST: (3.50) NU BOPE. (9.50) Fished out 8# hammer w/ 8" magnet @ 299'. (11.00) NU BOPE.

DATE: 10/30/2007

OPERATION: NU BOPE

DFS: 5.35 Footage Made: 0 Measured Depth: 350

MW: VISC:

WOB: RPM:

DMC: CMC: 98.13 DWC: 20,820.00 CWC: 373,570.36

TIME DIST: (24.00) NU BOPE.

DATE: 10/31/2007

OPERATION: WO FITTINGS f/ GAS BUSTER & FLOWLINE

DFS: 6.35 Footage Made: 0 Measured Depth: 350

MW: VISC:

WOB: RPM:

DMC: CMC: 98.13 DWC: 25,956.00 CWC: 399,526.36

TIME DIST: (9.00) Finished NU BOP stack & choke manifold. (15.00) WO fitting f/ gas buster & flowline.

DATE: 11/1/2007

OPERATION: NU GAS BUSTER & FLOWLINE

DFS: 7.35 Footage Made: 0 Measured Depth: 350

MW: VISC:

WOB: RPM:

DMC: CMC: 98.13 DWC: 35,853.00 CWC: 435,379.36

TIME DIST: (3.00) WO fittings. (8.00) Start nipping up gas buster & flowline. (13.00) WO fittings & pipe.

DATE: 11/2/2007

OPERATION: INSTALLING PRE-FABRICATED EQUIP

DFS: 8.35 Footage Made: 0 Measured Depth: 350

MW: VISC:

WOB: RPM:

DMC: CMC: 98.13 DWC: 25,580.00 CWC: 460,959.36

TIME DIST: (3.00) WO fittings & pipe. (12.00) All fittings & pipe delivered. Prefabricated gas buster & flowline assemblies. (9.00) Installed pre-fabed assemblies.

DATE: 11/3/2007

OPERATION: PU BHA #2

DFS: 9.35 Footage Made: 0 Measured Depth: 350

MW: VISC:

WOB: RPM:

DMC: 2,651.88 CMC: 2,750.01 DWC: 26,619.00 CWC: 487,578.36

TIME DIST: (7.00) NU gas buster & blooie line. (7.00) WELLCHECK tested BOPE to 1400 psi Hi f/ 10 mins & 250 psi Lo f/ 10 mins & casing to 1400 psi f/ 30 mins & 250 psi Lo f/ 5 mins, OK. (10.00) Finished NU blooie line & gas buster.

DATE: 11/4/2007

OPERATION: DRILLING

DFS: 10.35 Footage Made: 184 Measured Depth: 534

MW: 8.8 VISC: 43

WOB: 20 RPM: 68

DMC: CMC: 2,750.01 DWC: 53,304.00 CWC: 540,882.36

TIME DIST: (2.00) TIH w/ 252.27' BHA #2 to TOC @ 299'. (6.00) Build mud system. (4.00) DO wiper plug, insert float valve, cmt & shoe f/ 299' to 350'. (13.00) Drill new form f/ 350' to.

DATE: 11/5/2007

OPERATION: TIH

DFS: 11.35 **Footage Made:** 266 **Measured Depth:** 800

MW: 8.7 **VISC:** 40

WOB: 28 **RPM:** 65

DMC: 731 **CMC:** 3,481.01 **DWC:** 24,609.00 **CWC:** 565,491.36

TIME DIST: (9.00) Drill vertical hole to 800'. (0.50) Service rig & BOP drill. (6.50) Drill verticle hole from 688' to 800' KOP @ 22:00 hrs 11/4/2007. (0.50) Circ f/ BHA change. (1.00) TOH. (5.00) LD slick BHA #2 & PU steerable BHA #3. (1.50) TIH w/ BHA #1 on 4 1/2" HWDP.

DATE: 11/6/2007

OPERATION: DRILLING

DFS: 12.35 **Footage Made:** 598 **Measured Depth:** 1,398

MW: 9 **VISC:** 38

WOB: 10 **RPM:** 0

DMC: 1,406.36 **CMC:** 4,887.37 **DWC:** 50,561.00 **CWC:** 616,052.36

TIME DIST: (1.00) TIH w/ Weatherford directional tools. (9.00) Rotate & slide f/ 800' to 1,030'. (0.50) Service rig & BOP Drill. (13.50) Rotate & slide drill f/ 1,030' to 1,398'.

DATE: 11/7/2007

OPERATION: DRILLING

DFS: 13.35 **Footage Made:** 703 **Measured Depth:** 2,101

MW: 8.7 **VISC:** 38

WOB: 10 **RPM:** 0

DMC: 4,887.37 **CMC:** 4,887.37 **DWC:** 57,630.00 **CWC:** 673,682.36

TIME DIST: (9.50) Rotate & slide drill f/ 1,398' to 1,687'. (0.50) Service rig & function test pipe rams. (14.00) Rotate & slide drill f/ 1,687' to 2,101'.

DATE: 11/8/2007

OPERATION: DRILLING

DFS: 14.35 **Footage Made:** 667 **Measured Depth:** 2,768

MW: 8.6 **VISC:** 40

WOB: 10 **RPM:** 0

DMC: 4,887.37 **CMC:** 4,887.37 **DWC:** 42,515.00 **CWC:** 716,197.36

TIME DIST: (9.50) Rotate & slide drill. (0.50) Service rig, function test pipe rams & BOP drill. (14.00) Rotate & slide drill 0% LCM 328 gpm 3% KCL mud & 1,300 cfm air w/ foamer.

DATE: 11/9/2007

OPERATION: DRILLING

DFS: 15.35 **Footage Made:** 664 **Measured Depth:** 3,432

MW: 8.7 **VISC:** 38

WOB: 10 **RPM:** 60

DMC: 4,887.37 **CMC:** 4,887.37 **DWC:** 47,638.00 **CWC:** 763,835.36

TIME DIST: (8.00) Slide & rotate drill f/ 2,657' to 3,021'. (0.50) Service rig. (15.50) Slide & rotate drill f/ 3,021' to 3,432'.

DATE: 11/10/2007

OPERATION: DRILLING

DFS: 16.35 **Footage Made:** 496 **Measured Depth:** 3,928

MW: 8.7 **VISC:** 39

WOB: 10 **RPM:** 55

DMC: 4,887.37 **CMC:** 4,887.37 **DWC:** 46,521.00 **CWC:** 810,356.36

TIME DIST: (10.50) Slide & rotate drill. (0.50) Service rig & function test BOP pipe rams. (13.00) Slide & rotate drill.

DATE: 11/11/2007

OPERATION: DRILLING

DFS: 17.35 **Footage Made:** 387 **Measured Depth:** 4,315

MW: 18 **VISC:** 55

WOB: 18 **RPM:** 55

DMC: 4,887.37 **CMC:** 4,887.37 **DWC:** 39,732.00 **CWC:** 850,088.36

TIME DIST: (10.50) Slide & rotate drill f/ 3,928 to 4,068. (0.50) Service rig & function test BOP pipe rams. (6.50) Slide & rotate drill f/ 4,068 to 4,150. (1.00) Clean out "YELLOW DOG" suction. (5.50) Slide & rotate drill f/ 4,150 to 4,315.

DATE: 11/12/2007

OPERATION: LD DRILL PIPE

DFS: 18.35 **Footage Made:** 10 **Measured Depth:** 4,325
MW: **VISC:**
WOB: 15 **RPM:** 60
DMC: **CMC:** 4,887.37 **DWC:** 67,202.00 **CWC:** 917,290.36
TIME DIST: (0.50) Rotate drill f/ 4,315 to 4,325 TD. (2.50) Condition mud & circ...pump pill. (4.00) Short trip 20 stgs up to 2,583...wait 90 mins...trip back to bottom, no fill. (1.50) Trip out to 2,583 f/ logs. (0.50) Build mud volume...50 visc...pump down annulus... no fill up. (0.50) Trip out to 2,503. (2.50) Build 50 visc mud volume...pump dow drillpipe & break circ. (2.50) TOH f/ logs. (1.50) LD Weatherford directional tools. (5.50) RU Schlumberger & run PLATFORM EXPRESS Litho Density / Comp Neutron Gamma Ray / High Resolution Laterolog Array / Caliper logs f/ 4,323' LTD to 342'. (2.50) LD HWDP.

DATE: 11/13/2007
OPERATION: RIGGING DOWN
DFS: 19.35 **Footage Made:** 0 **Measured Depth:** 4,325
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** 4,887.37 **DWC:** 60,948.00 **CWC:** 978,238.36
TIME DIST: (5.50) LD 4-1/2" HWDP. (2.50) LD 4" DP. (0.25) SAFETY MEETING. (4.50) Ran & landed 97 jts (4,323.31') 5-1/2", 17#, I-80, LT&C, new casing @ 4,320.50' w/ float shoe @ 4,319.50', float collar @ 4,274.05' & Marker Joint @ 3,861.57. (4.25) HES cmt'd 5-1/2" prod csg w/ 135 sks CBM LIGHT TYPE III mixed @ 10.5 ppg f/g 175 sks CBM LIGHT Type III mixed @ 13 ppg & displaced w/ 99.2 BFW @ 7.3 BPM @ 70 - 400 psi. Bumped plug w/ 1000 psi. Released press @ 22:43 hrs 11/12/2007. NO CMT TO SURFACE. Lost returns w/ 80 bbls LEAD cmt gone and never regained returns. CIP & JC @ 22:43 hrs 11/12/2007. RD HES @ 23:00 hrs 11/12/2007. (4.00) Raised BOP equip & set 5-1/2" slips w/ 80 K tension. Cut off casing 1' AGL. (3.00) ND gas buster & flare line.

DATE: 11/14/2007
OPERATION: DRILLING COMPLETED
DFS: 20.35 **Footage Made:** 0 **Measured Depth:** 4,325
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** 4,887.37 **DWC:** 3,275.00 **CWC:** 981,513.36
TIME DIST: (4.00) RD flare line & gas buster. FRONTIER RIG #4 RELEASED @ 10:00 AM 11/13/2007
 DRILLING COMPLETED

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 301599	Ship To #: 2608129	Quote #:	Sales Order #: 5489664
Customer: XTO ENERGY INC		Customer Rep: JOHNSON, DON	
Well Name: U P&L	Well #: 16-7-36-24D	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Emery	State: Utah
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Frontier Drilling		Rig/Platform Name/Num: FRONTIER4	
Job Purpose: Cement Production Casing		Ticket Amount:	
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: KRUGER, ROBERT		MBU ID Emp #: 239372	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/12/2007 10:00							
Pre-Convoy Safety Meeting	11/12/2007 10:45							
Crew Leave Yard	11/12/2007 12:00							HAD MECHANICAL PROBLEMS WITH RCM, HAD MECHANICS WORK ON PONY MOTOR AND GOT FLAT ON TRACTOR CHANGED.
Arrive At Loc	11/12/2007 17:00							
Assessment Of Location Safety Meeting	11/12/2007 17:05							WAIT FOR CASERS TO FINISH RUNNING CASING AND RIG DOWN.
Pre-Rig Up Safety Meeting	11/12/2007 19:00							
Other	11/12/2007 19:10							SPOT EQUIPMENT.
Pre-Rig Up Safety Meeting	11/12/2007 19:25							
Rig-Up Equipment	11/12/2007 19:30							RIG UP IRON AND PRIME UP PUMPS AND MIX GEL.
Safety Meeting - Pre Job	11/12/2007 20:35							SAFETY MEETING WITH RIG CREW AND CO.MAN.
Pump Water	11/12/2007 21:08							PUMP H2O TO FILL LINES.
Pressure Test	11/12/2007 21:12						5000.0	TEST PUMPS AND LINES.
Pump Spacer	11/12/2007 21:16		4	100			30.0	START PUMPING H2O TO FILL CASING AND GET CIRCULATION.

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Cementing Job Log

Activity Description	Date/Time	CMT #	Rate bbl/min	Volume bbl		Pressure psi		Comments
				Stage	Total	Tubing	Casing	
Other	11/12/2007 21:23		6		25		60.0	INCREASE RATE.
Other	11/12/2007 21:33		6		90		260.0	SEE PRESSURE.
Returns To Surface	11/12/2007 21:34		6		95		260.0	
Pump Gel Pill	11/12/2007 21:35		4	20			210.0	START GEL SWEEP WITH POLY-E-FLAKE ADDED.
Pump Lead Cement	11/12/2007 21:45		5	99.5			210.0	START 10.5# LEAD CEMENT, 135sks, 99.5bbls, 4.14 YEILD.
Other	11/12/2007 22:00		5.5		80		90.0	LOST RETURNS.
Pump Tail Cement	11/12/2007 22:04		5	54.2			80.0	START 13.5# TAIL CEMENT, 175sks, 54.2bbls, 1.74 YEILD.
Shutdown	11/12/2007 22:17							END CEMENT, SHUT DOWN.
Clean Lines	11/12/2007 22:17							WASH PUMPS AND LINES TO THE PIT.
Drop Top Plug	11/12/2007 22:20							
Pump Displacement - Start	11/12/2007 22:21		7	99.2			70.0	START H2O DISPLACEMENT.
Other	11/12/2007 22:31		4		70		55.0	SLOW RATE.
Displ Reached Cmmt	11/12/2007 22:34		4		80		100.0	SEE CEMENT LIFT PRESSURE.
Other	11/12/2007 22:37		3		90		210.0	SLOW RATE.
Bump Plug	11/12/2007 22:39		3		99.2		400.0	BUMP PLUG AT 400psi.
Other	11/12/2007 22:39						1000.0	PRESSURE 600psi OVER, SHUT DOWN.
Check Floats	11/12/2007 22:43							FLOATS HOLD.
Pre-Rig Down Safety Meeting	11/12/2007 22:50							
Rig-Down Equipment	11/12/2007 23:00							RIG IRON OFF OF FLOOR.
Safety Meeting	11/12/2007 23:15							
Other	11/12/2007 23:20							WASH UP RCM.
Pre-Rig Down Safety Meeting	11/13/2007 00:00							

Sold To #: 301599

Ship To #: 2608129

Quote #:

Sales Order #:

5489664

SUMMIT Version: 7.20.130

Tuesday, November 13, 2007 01:40:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Rig-Down Equipment	11/13/2007 00:10							RACK DOWN IRON.
Depart Location Safety Meeting	11/13/2007 01:15							
Crew Leave Location	11/13/2007 01:30							RELEASED BY CO.MAN-LEAVE LOCATION.

Sold To # : 301599

Ship To # :2608129

Quote # :

Sales Order # :

5489664

SUMMIT Version: 7.20.130

Tuesday, November 13, 2007 01:40:00



Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 301599	Ship To #: 2608129	Quote #:	Sales Order #: 5489664
Customer: XTO ENERGY INC		Customer Rep: JOHNSON, DON	
Well Name: U P&L	Well #: 16-7-36-24D	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Emery	State: Utah
Contractor: Frontier Drilling	Rig/Platform Name/Num: FRONTIER4		
Job Purpose: Cement Production Casing			
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: KRUGER, ROBERT	Srv Supervisor: DEARING, KEN	MBU ID Emp #: 239372	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DEARING, KEN A	8.50	239372	MARTINEZ, WESLEY	8.50	427833	MOORE, JACK	8.50	434804
NEILL, WAYNE John	8.50	419206	PORTER, EDWARD	8.50	436550			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10719780	120 mile	10897817	120 mile	10982756	120 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11-12-07	7	5	11-13-07	1.5	1			

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location	12 - Nov - 2007	17:00	MST
Job depth MD	4323.3 ft		Job Depth TVD	Job Started	12 - Nov - 2007	21:00	MST
Water Depth			Wk Ht Above Floor	Job Completed	12 - Nov - 2007	22:30	MST
Perforation Depth (MD)	From	To		Departed Loc	13 - Nov - 2007	01:30	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
11 3/4" Surface	Used		11.75	11.	47.		J-55		300.		
8 3/4" Open Hole				8.75				300.	4325.		
5 1/2" Production	New		5.5	4.95	17.		N-80		4323.3		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,FLOAT,5 1/2 8RD,2 3/4 SUPER SEAL	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	5.5	1	HES
Float Shoe	5.5	1	HES	4323.31	Bridge Plug					Bottom Plug			
Float Collar	5.5	1	HES	4276.9	Retainer					SSR plug set			
Insert Float										Plug Container	5.5	1	HES
Stage Tool										Centralizers	5.5	25	HES

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

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Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Gel Water w/ Poly-E-Flake		20.00	bbl	8.4	.0	.0	5.0	
2	Lead Cement	CMT - STANDARD TYPE III - FINE (100012229)	135.0	sacks	10.5	4.14	26.07	5.0	26.07
	10 lbm	GILSONITE, BULK (100003700)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	26.058 Gal	FRESH WATER							
3	Tail Cement	CMT - STANDARD TYPE III - FINE (100012229)	175.0	sacks	13.5	1.74	8.08	5.0	8.08
	10 lbm	GILSONITE, BULK (100003700)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	8.084 Gal	FRESH WATER							
4	Displacement		99.00	bbl	8.33	.0	.0	5.0	
Calculated Values		Pressures		Volumes					
Displacement	99.2	Shut In: Instant	1000	Lost Returns	YES	Cement Slurry	153.7	Pad	
Top Of Cement	2600	5 Min	1000	Cement Returns	0	Actual Displacement	99.2	Treatment	
Frac Gradient		15 Min		Spacers	120	Load and Breakdown		Total Job	
Rates									
Circulating	5	Mixing	5	Displacement	5	Avg. Job	5		
Cement Left In Pipe	Amount	46.45 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The information Stated Herein Is Correct				Customer Representative Signature					

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 301599	Ship To #: 2608129	Quote #:	Sales Order #: 5489664
Customer: XTO ENERGY INC		Customer Rep: JOHNSON, DON	
Well Name: U P&L	Well #: 16-7-36-24D	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Emery	State: Utah
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Frontier Drilling	Rig/Platform Name/Num: FRONTIER4		
Job Purpose: Cement Production Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: KRUGER, ROBERT	Srv Supervisor: DEARING, KEN	MBU ID Emp #: 239372	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/12/2007 10:00							
Pre-Convoy Safety Meeting	11/12/2007 10:45							
Crew Leave Yard	11/12/2007 12:00							HAD MECHANICAL PROBLEMS WITH RCM, HAD MECHANICS WORK ON PONY MOTOR AND GOT FLAT ON TRACTOR CHANGED.
Arrive At Loc	11/12/2007 17:00							
Assessment Of Location Safety Meeting	11/12/2007 17:05							WAIT FOR CASERS TO FINISH RUNNING CASING AND RIG DOWN.
Pre-Rig Up Safety Meeting	11/12/2007 19:00							
Other	11/12/2007 19:10							SPOT EQUIPMENT.
Pre-Rig Up Safety Meeting	11/12/2007 19:25							
Rig-Up Equipment	11/12/2007 19:30							RIG UP IRON AND PRIME UP PUMPS AND MIX GEL.
Safety Meeting - Pre Job	11/12/2007 20:35							SAFETY MEETING WITH RIG CREW AND CO.MAN.
Pump Water	11/12/2007 21:08							PUMP H2O TO FILL LINES.
Pressure Test	11/12/2007 21:12						5000.0	TEST PUMPS AND LINES.
Pump Spacer	11/12/2007 21:16		4	100			30.0	START PUMPING H2O TO FILL CASING AND GET CIRCULATION.

Sold To #: 301599

Ship To #: 2608129

Quote #:

Sales Order #:

5489664

SUMMIT Version: 7.20.130

Tuesday, November 13, 2007 01:40:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	CMT #	Rate lbm/min	Volume bbl		Pressure psi		Comments
				Stage	Total	Tubing	Casing	
Other	11/12/2007 21:23		6		25		60.0	INCREASE RATE.
Other	11/12/2007 21:33		6		90		260.0	SEE PRESSURE.
Returns To Surface	11/12/2007 21:34		6		95		260.0	
Pump Gel Pill	11/12/2007 21:35		4	20			210.0	START GEL SWEEP WITH POLY-E-FLAKE ADDED.
Pump Lead Cement	11/12/2007 21:45		5	99.5			210.0	START 10.5# LEAD CEMENT, 135sks, 99.5bbls, 4.14 YEILD.
Other	11/12/2007 22:00		5.5		80		90.0	LOST RETURNS.
Pump Tail Cement	11/12/2007 22:04		5	54.2			80.0	START 13.5# TAIL CEMENT, 175sks, 54.2bbls, 1.74 YEILD.
Shutdown	11/12/2007 22:17							END CEMENT, SHUT DOWN.
Clean Lines	11/12/2007 22:17							WASH PUMPS AND LINES TO THE PIT.
Drop Top Plug	11/12/2007 22:20							
Pump Displacement - Start	11/12/2007 22:21		7	99.2			70.0	START H2O DISPLACEMENT.
Other	11/12/2007 22:31		4		70		55.0	SLOW RATE.
Displ Reached Cmmt	11/12/2007 22:34		4		80		100.0	SEE CEMENT LIFT PRESSURE.
Other	11/12/2007 22:37		3		90		210.0	SLOW RATE.
Bump Plug	11/12/2007 22:39		3		99.2		400.0	BUMP PLUG AT 400psi.
Other	11/12/2007 22:39						1000. 0	PRESSURE 600psi OVER, SHUT DOWN.
Check Floats	11/12/2007 22:43							FLOATS HOLD.
Pre-Rig Down Safety Meeting	11/12/2007 22:50							
Rig-Down Equipment	11/12/2007 23:00							RIG IRON OFF OF FLOOR.
Safety Meeting	11/12/2007 23:15							
Other	11/12/2007 23:20							WASH UP RCM.
Pre-Rig Down Safety Meeting	11/13/2007 00:00							

Sold To # : 301599

Ship To # :2608129

Quote # :

Sales Order # : 5489664

SUMMIT Version: 7.20.130

Tuesday, November 13, 2007 01:40:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Rig-Down Equipment	11/13/2007 00:10							RACK DOWN IRON.
Depart Location Safety Meeting	11/13/2007 01:15							
Crew Leave Location	11/13/2007 01:30							RELEASED BY CO.MAN-LEAVE LOCATION.

Sold To #: 301599

Ship To #: 2608129

Quote #:

Sales Order #:

5489664

SUMMIT Version: 7.20.130

Tuesday, November 13, 2007 01:40:00



Weatherford

13-015-307208

Drilling Services

16S 7E 36

FINAL SURVEYS

XTO ENGERY

UP&L 16-7-36-24D

EMERY COUNTY, UTAH

WELL FILE: **FINAL**

NOVEMBER 12, 2007

Weatherford International Ltd.
2690 Oil Drive
Casper Wyoming, 82604 USA
+1.307.265.1413 Main
+1.307.235.3958 Fax
www.weatherford.com

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DIV. OF OIL, GAS & MINING

XTOENERGY

UP&L 16-7-36-24D
2390.37' FEL, 1258.25' FSL
SEC. 36, T16S, R7E
EMERY COUNTY, UTAH



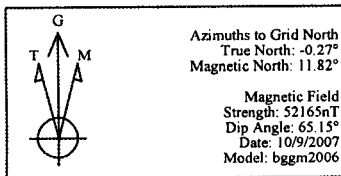
Weatherford

TARGET DETAILS

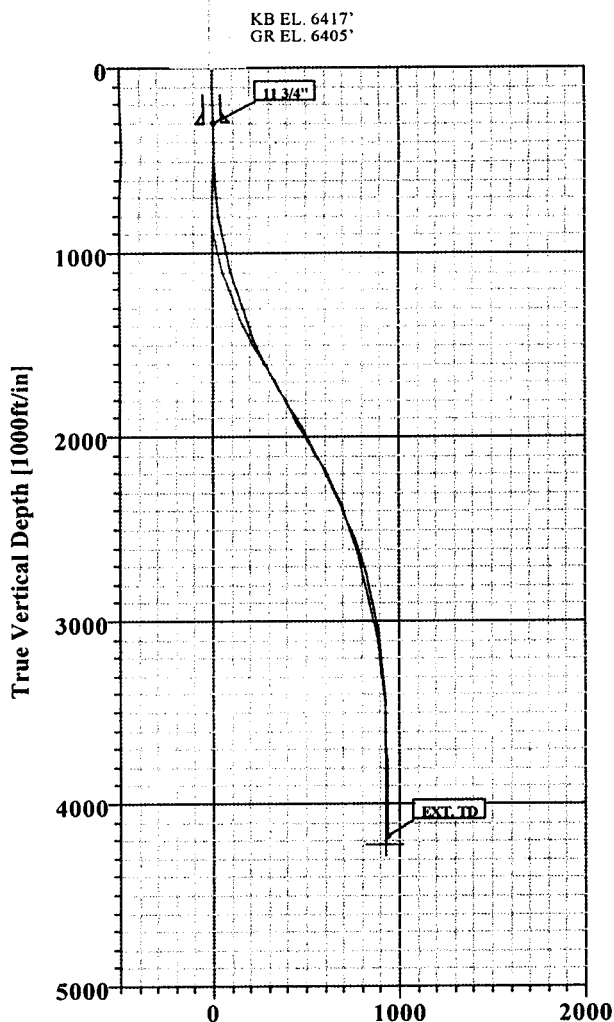
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
PBHL	4215.16	-463.94	-798.16	382730.88	2116439.87	39°23'00.233N	111°05'16.968W	Circle (Radius: 100)

EXT. TD: Survey #1 (UP&L 16-7-36-24D/1)

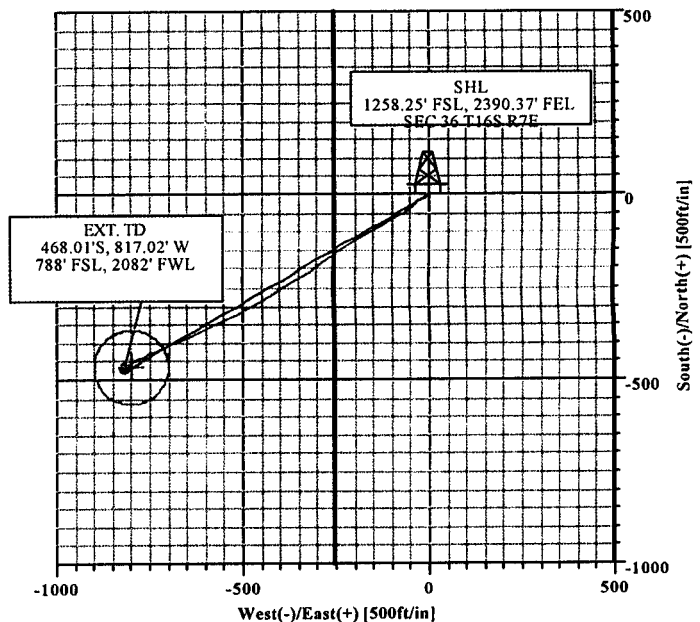
No	MD	Inc	Az	TVD	+N/-S	+E/-W	DLeg	TFace	VSec
42	4368.00	1.19	209.57	4179.84	-468.01	-817.02	0.00	0.00	941.57



TOTAL CORRECTION TO GRID NORTH: 11.82°



Vertical Section at 240.19° [1000ft/in]



SITE DETAILS

UP&L 16-7-36-24D
Sec. 36, T16S, R7E
2390.37' FEL, 1258.35' FSL
Site Centre Latitude: 39°23'04.782N
Longitude: 111°05'06.775W
Ground Level: 6405.00
Positional Uncertainty: 0.00
Convergence: 0.27

FIELD DETAILS

EMERY COUNTY UTAH

Geodetic System: US State Plane Coordinate System 1927
Ellipsoid: NAD27 (Clarke 1866)
Zone: Utah, Central Zone
Magnetic Model: bggm2006

System Datum: Mean Sea Level
Local North: Grid North

Survey: Survey #1 (UP&L 16-7-36-24D/1)

Created By: ROBERT SCOTT

Date: 11/12/2007

Weatherford International, Ltd.

Survey Report

Company: XTO ENERGY		Date: 11/12/2007		Time: 09:47:55		Page: 1	
Field: EMERY COUNTY UTAH		Co-ordinate(NE) Reference:		Well: UP&L 16-7-36-24D, Grid North			
Site: UP&L 16-7-36-24D		Vertical (TVD) Reference:		SITE 6417.0			
Well: UP&L 16-7-36-24D		Section (VS) Reference:		Well (0.00N,0.00E,240.19Azi)			
Wellpath: 1		Survey Calculation Method:		Minimum Curvature		Db: Sybase	

Field: EMERY COUNTY UTAH			
Map System: US State Plane Coordinate System 1927		Map Zone: Utah, Central Zone	
Geo Datum: NAD27 (Clarke 1866)		Coordinate System: Well Centre	
Sys Datum: Mean Sea Level		Geomagnetic Model: bggm2006	

Site: UP&L 16-7-36-24D Sec. 36, T16S, R7E 2390.37' FEL, 1258.35' FSL			
Site Position:	Northing: 383194.83 ft	Latitude: 39 23 4.782 N	
From: Geographic	Easting: 2117238.03 ft	Longitude: 111 5 6.775 W	
Position Uncertainty: 0.00 ft		North Reference: Grid	
Ground Level: 6405.00 ft		Grid Convergence: 0.27 deg	

Well: UP&L 16-7-36-24D				Slot Name:			
Well Position:	+N/-S 0.00 ft	Northing: 383194.83 ft	Latitude: 39 23 4.782 N				
	+E/-W 0.00 ft	Easting: 2117238.03 ft	Longitude: 111 5 6.775 W				
Position Uncertainty: 0.00 ft							

Wellpath: 1				Drilled From: Surface			
Current Datum: SITE	Height 6417.00 ft	Tie-on Depth: 0.00 ft					
Magnetic Data: 10/9/2007		Above System Datum: Mean Sea Level					
Field Strength: 52165 nT		Declination: 12.08 deg					
Vertical Section: Depth From (TVD)	+N/-S ft	Mag Dip Angle: 65.15 deg					
ft	ft	+E/-W ft		Direction deg			
0.00	0.00	0.00		240.19			

Survey: Survey #1		Start Date: 11/12/2007	
Company: Weatherford International, Ltd		Engineer: ROBERT SCOTT	
Tool: MWD;MWD - Standard		Tied-to: From Surface	

Survey: Survey #1										
MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
0.00	0.00	239.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	MWD
559.00	0.25	228.32	559.00	-0.81	-0.91	1.19	0.04	0.04	0.00	MWD
653.00	0.25	225.45	653.00	-1.09	-1.21	1.59	0.01	0.00	-3.05	MWD
735.00	0.13	192.95	735.00	-1.31	-1.36	1.83	0.19	-0.15	-39.63	MWD
819.00	3.61	237.42	818.94	-2.82	-3.61	4.54	4.19	4.14	52.94	MWD
911.00	8.44	237.45	910.40	-8.02	-11.75	14.18	5.25	5.25	0.03	MWD
1004.00	11.63	234.57	1001.97	-17.13	-25.14	30.33	3.47	3.43	-3.10	MWD
1095.00	15.40	235.34	1090.43	-29.32	-42.56	51.50	4.15	4.14	0.85	MWD
1187.00	18.81	237.07	1178.35	-44.34	-65.06	78.49	3.75	3.71	1.88	MWD
1280.00	21.75	238.45	1265.58	-61.51	-92.34	110.69	3.20	3.16	1.48	MWD
1375.00	24.19	238.70	1353.04	-80.83	-123.97	147.75	2.57	2.57	0.26	MWD
1471.00	26.94	238.45	1439.63	-102.43	-159.32	189.16	2.87	2.86	-0.26	MWD
1566.00	29.56	237.32	1523.31	-126.35	-197.39	234.08	2.81	2.76	-1.19	MWD
1661.00	30.44	236.57	1605.58	-152.26	-237.20	281.50	1.01	0.93	-0.79	MWD
1756.00	31.18	235.68	1687.17	-179.38	-277.59	330.04	0.91	0.78	-0.94	MWD
1852.00	30.81	238.45	1769.47	-206.26	-319.07	379.39	1.53	-0.39	2.89	MWD
1948.00	30.06	240.07	1852.24	-231.12	-360.86	428.00	1.16	-0.78	1.69	MWD
2044.00	30.50	240.07	1935.15	-255.27	-402.81	476.41	0.46	0.46	0.00	MWD
2139.00	27.94	238.57	2018.05	-278.91	-442.70	522.77	2.80	-2.69	-1.58	MWD
2234.00	25.20	239.97	2103.01	-300.64	-479.21	565.25	2.96	-2.88	1.47	MWD
2330.00	25.19	240.32	2189.88	-320.99	-514.65	606.12	0.16	-0.01	0.36	MWD
2426.00	23.56	245.45	2277.33	-339.08	-549.86	645.66	2.78	-1.70	5.34	MWD
2521.00	23.19	241.95	2364.54	-355.76	-583.64	683.27	1.51	-0.39	-3.68	MWD
2616.00	21.06	243.44	2452.54	-372.19	-615.42	719.01	2.32	-2.24	1.57	MWD

Weatherford International, Ltd.

Survey Report

Company: XTO ENERGY Field: EMERY COUNTY UTAH Site: UP&L 16-7-36-24D Well: UP&L 16-7-36-24D Wellpath: 1	Date: 11/12/2007 Time: 09:47:55 Page: 2 Co-ordinate(NE) Reference: Well: UP&L 16-7-36-24D, Grid North Vertical (TVD) Reference: SITE 6417.0 Section (VS) Reference: Well (0.00N,0.00E,240.19Azi) Survey Calculation Method: Minimum Curvature Db: Sybase
---	--

Survey: Survey #1

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
2710.00	18.98	247.32	2540.86	-385.64	-644.63	751.04	2.62	-2.21	4.13	MWD
2805.00	16.50	249.82	2631.33	-396.25	-671.55	779.68	2.73	-2.61	2.63	MWD
2902.00	14.31	248.94	2724.84	-405.31	-695.67	805.11	2.27	-2.26	-0.91	MWD
2994.00	12.31	248.82	2814.37	-412.94	-715.43	826.05	2.17	-2.17	-0.13	MWD
3090.00	11.13	245.45	2908.36	-420.49	-733.40	845.39	1.42	-1.23	-3.51	MWD
3185.00	11.49	245.28	3001.52	-428.26	-750.33	863.95	0.38	0.38	-0.18	MWD
3280.00	10.31	244.70	3094.80	-435.85	-766.62	881.85	1.25	-1.24	-0.61	MWD
3378.00	7.94	242.69	3191.56	-442.70	-780.56	897.36	2.44	-2.42	-2.05	MWD
3471.00	6.50	240.07	3283.82	-448.28	-790.83	909.04	1.59	-1.55	-2.82	MWD
3567.00	4.81	243.57	3379.35	-452.78	-799.14	918.49	1.80	-1.76	3.65	MWD
3661.00	3.72	237.36	3473.09	-456.18	-805.24	925.47	1.26	-1.16	-6.61	MWD
3756.00	1.31	227.70	3567.99	-458.57	-808.64	929.61	2.57	-2.54	-10.17	MWD
3852.00	1.19	217.82	3663.96	-460.10	-810.06	931.60	0.26	-0.12	-10.29	MWD
3947.00	1.31	191.95	3758.94	-461.94	-810.89	933.24	0.60	0.13	-27.23	MWD
4052.00	1.94	266.08	3863.91	-463.24	-812.92	935.64	1.93	0.60	70.60	MWD
4137.00	1.00	209.95	3948.88	-463.98	-814.72	937.57	1.90	-1.11	-66.04	MWD
4232.00	1.19	209.57	4043.87	-465.55	-815.62	939.14	0.20	0.20	-0.40	MWD
4368.00	1.19	209.57	4179.84	-468.01	-817.02	941.57	0.00	0.00	0.00	MWD



Weatherford[®]

Drilling Services

FINAL SURVEYS

XTO ENGERY

UP&L 16-7-36-24D

EMERY COUNTY, UTAH

WELL FILE: **FINAL**

NOVEMBER 12, 2007

Weatherford International Ltd.

2690 Oil Drive

Casper Wyoming, 82604 USA

+1.307.265.1413 Main

+1.307.235.3958 Fax

www.weatherford.com

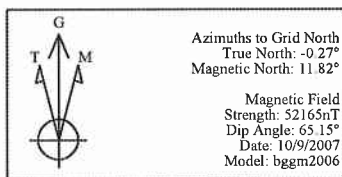
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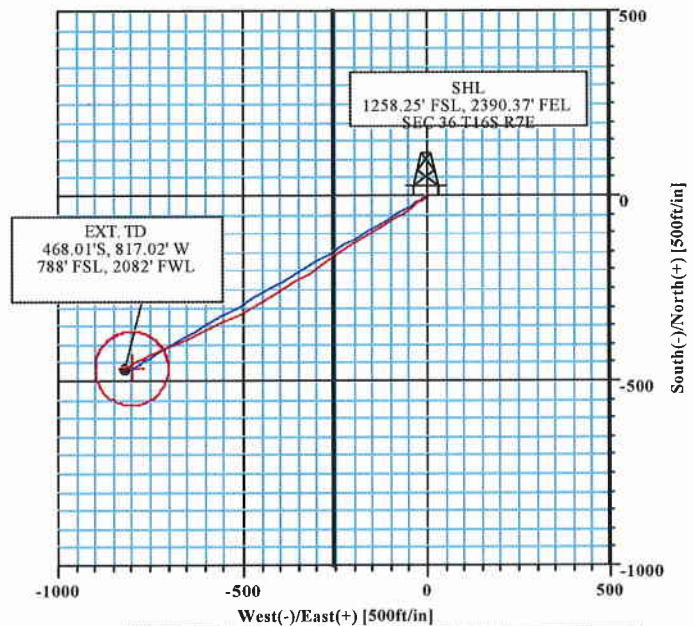
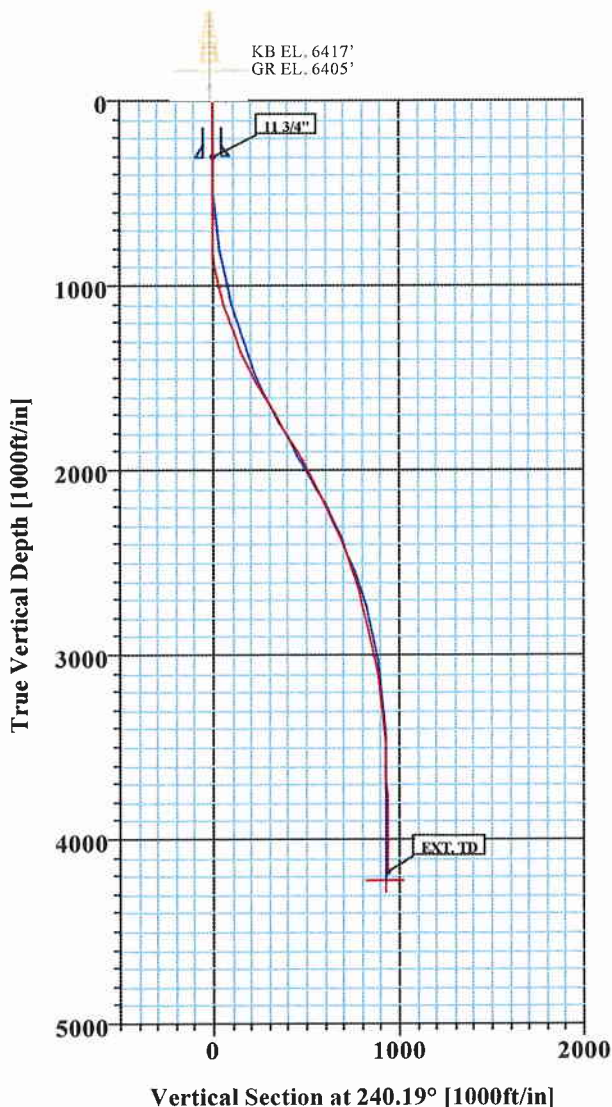
DIV. OF OIL, GAS & MINING

TARGET DETAILS								
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
PBHL	4215.16	-463.94	-798.16	382730.88	2116439.87	39°23'00.233N	111°05'16.968W	Circle (Radius: 100)

EXT. TD: Survey #1 (UP&L 16-7-36-24D/1)										
No	MD	Inc	Az	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	
42	4368.00	1.19	209.57	4179.84	-468.01	-817.02	0.00	0.00	941.57	



TOTAL CORRECTION TO GRID NORTH: 11.82°



SITE DETAILS	
UP&L 16-7-36-24D	
Sec. 36, T16S, R7E	
2390.37' FEL, 1258.35' FSL	
Site Centre Latitude: 39°23'04.782N	
Longitude: 111°05'06.775W	
Ground Level: 6405.00	
Positional Uncertainty: 0.00	
Convergence: 0.27	

FIELD DETAILS	
EMERY COUNTY UTAH	
Geodetic System: US State Plane Coordinate System 1927	
Ellipsoid: NAD27 (Clarke 1866)	
Zone: Utah, Central Zone	
Magnetic Model: bggm2006	
System Datum: Mean Sea Level	
Local North: Grid North	

Weatherford International, Ltd.

Survey Report

Company: XTO ENERGY		Date: 11/12/2007	Time: 09:47:55	Page: 1
Field: EMERY COUNTY UTAH		Co-ordinate(NE) Reference: Well: UP&L 16-7-36-24D, Grid North		
Site: UP&L 16-7-36-24D		Vertical (TVD) Reference: SITE 6417.0		
Well: UP&L 16-7-36-24D		Section (VS) Reference: Well (0.00N,0.00E,240.19Azi)		
Wellpath: 1		Survey Calculation Method: Minimum Curvature Db: Sybase		

Field: EMERY COUNTY UTAH	
Map System: US State Plane Coordinate System 1927	Map Zone: Utah, Central Zone
Geo Datum: NAD27 (Clarke 1866)	Coordinate System: Well Centre
Sys Datum: Mean Sea Level	Geomagnetic Model: bggm2006

Site: UP&L 16-7-36-24D Sec. 36, T16S, R7E 2390.37' FEL, 1258.35' FSL	
Site Position:	Northing: 383194.83 ft Latitude: 39 23 4.782 N
From: Geographic	Easting: 2117238.03 ft Longitude: 111 5 6.775 W
Position Uncertainty: 0.00 ft	North Reference: Grid
Ground Level: 6405.00 ft	Grid Convergence: 0.27 deg

Well: UP&L 16-7-36-24D		Slot Name:	
Well Position:	+N/-S 0.00 ft Northing: 383194.83 ft Latitude: 39 23 4.782 N	+E/-W 0.00 ft Easting: 2117238.03 ft Longitude: 111 5 6.775 W	
Position Uncertainty: 0.00 ft			

Wellpath: 1		Drilled From: Surface	
Current Datum: SITE	Height 6417.00 ft	Tie-on Depth: 0.00 ft	
Magnetic Data: 10/9/2007		Above System Datum: Mean Sea Level	
Field Strength: 52165 nT		Declination: 12.08 deg	
Vertical Section: Depth From (TVD)	+N/-S	Mag Dip Angle: 65.15 deg	
ft	ft	+E/-W	Direction
		ft	deg
0.00	0.00	0.00	240.19

Survey: Survey #1	Start Date: 11/12/2007
Company: Weatherford International, Ltd	Engineer: ROBERT SCOTT
Tool: MWD;MWD - Standard	Tied-to: From Surface

Survey: Survey #1										
MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
0.00	0.00	239.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	MWD
559.00	0.25	228.32	559.00	-0.81	-0.91	1.19	0.04	0.04	0.00	MWD
653.00	0.25	225.45	653.00	-1.09	-1.21	1.59	0.01	0.00	-3.05	MWD
735.00	0.13	192.95	735.00	-1.31	-1.36	1.83	0.19	-0.15	-39.63	MWD
819.00	3.61	237.42	818.94	-2.82	-3.61	4.54	4.19	4.14	52.94	MWD
911.00	8.44	237.45	910.40	-8.02	-11.75	14.18	5.25	5.25	0.03	MWD
1004.00	11.63	234.57	1001.97	-17.13	-25.14	30.33	3.47	3.43	-3.10	MWD
1095.00	15.40	235.34	1090.43	-29.32	-42.56	51.50	4.15	4.14	0.85	MWD
1187.00	18.81	237.07	1178.35	-44.34	-65.06	78.49	3.75	3.71	1.88	MWD
1280.00	21.75	238.45	1265.58	-61.51	-92.34	110.69	3.20	3.16	1.48	MWD
1375.00	24.19	238.70	1353.04	-80.83	-123.97	147.75	2.57	2.57	0.26	MWD
1471.00	26.94	238.45	1439.63	-102.43	-159.32	189.16	2.87	2.86	-0.26	MWD
1566.00	29.56	237.32	1523.31	-126.35	-197.39	234.08	2.81	2.76	-1.19	MWD
1661.00	30.44	236.57	1605.58	-152.26	-237.20	281.50	1.01	0.93	-0.79	MWD
1756.00	31.18	235.68	1687.17	-179.38	-277.59	330.04	0.91	0.78	-0.94	MWD
1852.00	30.81	238.45	1769.47	-206.26	-319.07	379.39	1.53	-0.39	2.89	MWD
1948.00	30.06	240.07	1852.24	-231.12	-360.86	428.00	1.16	-0.78	1.69	MWD
2044.00	30.50	240.07	1935.15	-255.27	-402.81	476.41	0.46	0.46	0.00	MWD
2139.00	27.94	238.57	2018.05	-278.91	-442.70	522.77	2.80	-2.69	-1.58	MWD
2234.00	25.20	239.97	2103.01	-300.64	-479.21	565.25	2.96	-2.88	1.47	MWD
2330.00	25.19	240.32	2189.88	-320.99	-514.65	606.12	0.16	-0.01	0.36	MWD
2426.00	23.56	245.45	2277.33	-339.08	-549.86	645.66	2.78	-1.70	5.34	MWD
2521.00	23.19	241.95	2364.54	-355.76	-583.64	683.27	1.51	-0.39	-3.68	MWD
2616.00	21.06	243.44	2452.54	-372.19	-615.42	719.01	2.32	-2.24	1.57	MWD

Weatherford International, Ltd.

Survey Report

Company: XTO ENERGY Field: EMERY COUNTY UTAH Site: UP&L 16-7-36-24D Well: UP&L 16-7-36-24D Wellpath: 1	Date: 11/12/2007 Time: 09:47:55 Page: 2 Co-ordinate(NE) Reference: Well: UP&L 16-7-36-24D, Grid North Vertical (TVD) Reference: SITE 6417.0 Section (VS) Reference: Well (0.00N,0.00E,240.19Azi) Survey Calculation Method: Minimum Curvature Db: Sybase
---	--

Survey: Survey #1

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
2710.00	18.98	247.32	2540.86	-385.64	-644.63	751.04	2.62	-2.21	4.13	MWD
2805.00	16.50	249.82	2631.33	-396.25	-671.55	779.68	2.73	-2.61	2.63	MWD
2902.00	14.31	248.94	2724.84	-405.31	-695.67	805.11	2.27	-2.26	-0.91	MWD
2994.00	12.31	248.82	2814.37	-412.94	-715.43	826.05	2.17	-2.17	-0.13	MWD
3090.00	11.13	245.45	2908.36	-420.49	-733.40	845.39	1.42	-1.23	-3.51	MWD
3185.00	11.49	245.28	3001.52	-428.26	-750.33	863.95	0.38	0.38	-0.18	MWD
3280.00	10.31	244.70	3094.80	-435.85	-766.62	881.85	1.25	-1.24	-0.61	MWD
3378.00	7.94	242.69	3191.56	-442.70	-780.56	897.36	2.44	-2.42	-2.05	MWD
3471.00	6.50	240.07	3283.82	-448.28	-790.83	909.04	1.59	-1.55	-2.82	MWD
3567.00	4.81	243.57	3379.35	-452.78	-799.14	918.49	1.80	-1.76	3.65	MWD
3661.00	3.72	237.36	3473.09	-456.18	-805.24	925.47	1.26	-1.16	-6.61	MWD
3756.00	1.31	227.70	3567.99	-458.57	-808.64	929.61	2.57	-2.54	-10.17	MWD
3852.00	1.19	217.82	3663.96	-460.10	-810.06	931.60	0.26	-0.12	-10.29	MWD
3947.00	1.31	191.95	3758.94	-461.94	-810.89	933.24	0.60	0.13	-27.23	MWD
4052.00	1.94	266.08	3863.91	-463.24	-812.92	935.64	1.93	0.60	70.60	MWD
4137.00	1.00	209.95	3948.88	-463.98	-814.72	937.57	1.90	-1.11	-66.04	MWD
4232.00	1.19	209.57	4043.87	-465.55	-815.62	939.14	0.20	0.20	-0.40	MWD
4368.00	1.19	209.57	4179.84	-468.01	-817.02	941.57	0.00	0.00	0.00	MWD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: 8. WELL NAME and NUMBER: UP&L 16-7-36-24D 9. API NUMBER: 4301530729
2. NAME OF OPERATOR: XTO ENERGY INC.		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH/FERRON SS
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		PHONE NUMBER: (505) 333-3100
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1258' FSL & 2390' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 36 16S 7E		COUNTY: EMERY STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: MONTHLY REPORTING
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/10/2008			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 10/05/2007 to 01/10/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON

TITLE OFFICE CLERK

SIGNATURE

Dolena Johnson

DATE 1/15/2008

(This space for State use only)

RECEIVED

JAN 18 2008

DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

U P & L	Well # 16-7-36-24D	FERRON
--------------------	---------------------------	---------------

Objective: Drill & Complete

First Report: 10/28/2007

AFE: 711516

10/29/07 Notified Bart Kittle, (State of Utah, Price, Utah) Glen Pentridge (Rocky mountain Power) on 10/10/07 regarding pending construction. Built new loc, acc road & res pit. Lnd res pit. Susp rpts pending further activity.

11/14/07 Wellview has all drilling detail and accumulated cost.

11/20/07 Cont rpt for AFE #711516 to D&C Ferron Coal. MIRU Schlumberger WL w/mast tk. Run GR/CCL/CBL fr/4,258' - 1,900' fr/surf. Log showed gd to excl cmt bond fr/4,258' to 2,450' TOC. LD logging tls. RDMO WL. Susp rpts to further activity.

EMERY**UP & L 16-7-36-24D**

LOCATION: SWSE, Sec 36, T16S, R7E
CONTRACTOR: Frontier Drilling, 4
WI %:
AFE#: 711516
API#: 43015307290000
DATE FIRST RPT: 10/22/2007

DATE: 10/22/2007
OPERATION: Rig Move
DFS: -2.65 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 18,425.00 CWC: 18,425.00
TIME DIST: (12.00) Move Equipment from Last Location Until Dark. (12.00) W/O Daylight to Install 8' Covert & Rig Up.

DATE: 10/23/2007
OPERATION: Finish Spotting Equipment & Rig Up
DFS: -1.65 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 20,575.00 CWC: 39,000.00
TIME DIST: (12.00) Install Covert & Rig Up. (12.00) W/O daylight to Finish Spotting Equipment.

DATE: 10/24/2007
OPERATION: Rig Up
DFS: -0.65 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 19,525.00 CWC: 58,525.00
TIME DIST: (24.00) Rig Up & Work On Loc Build Burn Pit

DATE: 10/25/2007
OPERATION: Drilling
DFS: 0.35 Footage Made: 64 Measured Depth: 150
MW: 8.6 VISC: 44
WOB: 0 RPM: 60
DMC: CMC: DWC: 119,758.56 CWC: 178,283.56
TIME DIST: (3.00) Rig up. (9.00) Weld on 20" flange & NU flowline. (3.00) PU 14-3/4" BHA #1. (1.00) DO cmt inside conductor f/ 63' to 86'. (1.00) Jet shale pit. (7.00) Drill new form f/ 86' to 150'.

DATE: 10/26/2007
OPERATION: WO HES
DFS: 1.35 Footage Made: 200 Measured Depth: 350
MW: VISC:
WOB: 10 RPM: 80
DMC: 42.2 CMC: 42.2 DWC: 36,708.74 CWC: 214,992.30
TIME DIST: (6.00) Drill 14-3/4" surface hole 150' to 243'. (0.50) Service rig. (10.50) Drill new form f/ 243' to 350' TD. (1.00) Circ f/ surface casing & drop TOTCO. (1.50) TOH & LD BHA #1 1 deg @ 288'. (1.00) Waiting on casing crew. (2.50) Ran & landed 8 jts (345.73') 11-3/4", 42 #, H-40, ST&C, new ERW csg @ 343.48' w/ insert float valve @ 299.38'. (1.00) WO HALLIBURTON.

DATE: 10/27/2007
OPERATION: WO WELDERS
DFS: 2.35 Footage Made: 0 Measured Depth: 350
MW: VISC:
WOB: RPM:
DMC: 55.93 CMC: 98.13 DWC: 61,419.56 CWC: 276,411.86
TIME DIST: (8.00) WO HES cmt & bulk truck. (1.50) Cmt surf casing. (14.50) WOC surface cmt.

DATE: 10/28/2007
OPERATION: NU BOPE
DFS: 3.35 Footage Made: 0 Measured Depth: 350
MW: VISC:
WOB: RPM:
DMC: CMC: 98.13 DWC: 24,900.00 CWC: 301,311.86

TIME DIST: (3.00) WO welders. (21.00) NU BOPE.

DATE: 10/29/2007

OPERATION: NU BOPE

DFS: 4.35 Footage Made: 0 Measured Depth: 350

MW: VISC:

WOB: RPM:

DMC: CMC: 98.13 DWC: 24,900.00 CWC: 326,211.86

TIME DIST: (3.50) NU BOPE. (9.50) Fish & recover 8# hammer @ 299' KB w/ 8" magnet. (11.00) NU BOPE.

DATE: 10/30/2007

OPERATION: NU BOPE

DFS: 5.35 Footage Made: 0 Measured Depth: 350

MW: VISC:

WOB: RPM:

DMC: CMC: 98.13 DWC: 20,820.00 CWC: 347,031.86

TIME DIST: (24.00) NU BOPE.

DATE: 10/31/2007

OPERATION: WO FITTINGS f/ GAS BUSTER & FLOWLINE

DFS: 6.35 Footage Made: 0 Measured Depth: 350

MW: VISC:

WOB: RPM:

DMC: CMC: 98.13 DWC: 25,956.00 CWC: 372,987.86

TIME DIST: (9.00) Finished NU BOP stack & choke manifold. (15.00) WO fitting f/ gas buster & flowline.

DATE: 11/1/2007

OPERATION: NU GAS BUSTER & FLOWLINE

DFS: 7.35 Footage Made: 0 Measured Depth: 350

MW: VISC:

WOB: RPM:

DMC: CMC: 98.13 DWC: 35,853.00 CWC: 408,840.86

TIME DIST: (3.00) WO fittings. (8.00) Start nipping up gas buster & flowline. (13.00) WO fittings & pipe.

DATE: 11/2/2007

OPERATION: INSTALLING PRE-FABRICATED EQUIP

DFS: 8.35 Footage Made: 0 Measured Depth: 350

MW: VISC:

WOB: RPM:

DMC: CMC: 98.13 DWC: 25,580.00 CWC: 434,420.86

TIME DIST: (3.00) WO fittings & pipe. (12.00) All fittings & pipe delivered. Prefabricated gas buster & flowline assemblies. (9.00) Installed pre-fabed assemblies.

DATE: 11/3/2007

OPERATION: PU BHA #2

DFS: 9.35 Footage Made: 0 Measured Depth: 350

MW: VISC:

WOB: RPM:

DMC: 2,651.88 CMC: 2,750.01 DWC: 26,619.00 CWC: 461,039.86

TIME DIST: (7.00) NU gas buster & blooie line. (7.00) WELLCHECK tested BOPE to 1400 psi Hi f/ 10 mins & 250 psi Lo f/ 10 mins & casing to 1400 psi f/ 30 mins & 250 psi Lo f/ 5 mins, OK. (10.00) Finished NU blooie line & gas buster.

DATE: 11/4/2007

OPERATION: DRILLING

DFS: 10.35 Footage Made: 184 Measured Depth: 534

MW: 8.8 VISC: 43

WOB: 20 RPM: 68

DMC: CMC: 2,750.01 DWC: 53,304.00 CWC: 514,343.86

TIME DIST: (2.00) TIH w/ 252.27' BHA #2 to TOC @ 299'. (6.00) Build mud system. (4.00) DO wiper plug. Insert float valve, cmt & shoe f/ 299' to 350'. (13.00) Drill new form f/ 350' to.

DATE: 11/5/2007

OPERATION: TIH

DFS: 11.35 Footage Made: 266 Measured Depth: 800

MW: 8.7 VISC: 40

WOB: 28 RPM: 65

DMC: 731 CMC: 3,481.01 DWC: 24,609.00 CWC: 538,952.86
TIME DIST: (9.00) Drill vertical hole to 800'. (0.50) Service rig & BOP drill. (6.50) Drill verticle hole from 688' to 800' KOP @ 22:00 hrs
11/4/2007. (0.50) Circ f/ BHA change. (1.00) TOH. (5.00) LD slick BHA #2 & PU steerable BHA #3. (1.50) TIH w/ BHA #1 on 4
1/2" HWDP.

DATE: 11/6/2007
OPERATION: DRILLING
DFS: 12.35 Footage Made: 598 Measured Depth: 1,398
MW: 9 VISC: 38
WOB: 10 RPM: 0
DMC: 1,406.36 CMC: 4,887.37 DWC: 50,561.00 CWC: 589,513.86
TIME DIST: (1.00) TIH w/ Weatherford directional tools. (9.00) Rotate & slide f/ 800' to 1,030'. (0.50) Service rig & BOP Drill. (13.50) Rotate
& slide drill f/ 1,030' to 1,398'.

DATE: 11/7/2007
OPERATION: DRILLING
DFS: 13.35 Footage Made: 703 Measured Depth: 2,101
MW: 8.7 VISC: 38
WOB: 10 RPM: 0
DMC: CMC: 4,887.37 DWC: 57,630.00 CWC: 647,143.86
TIME DIST: (9.50) Rotate & slide drill f/ 1,398' to 1,687'. (0.50) Service rig & function test pipe rams. (14.00) Rotate & slide drill f/ 1,687' to
2,101'.

DATE: 11/8/2007
OPERATION: DRILLING
DFS: 14.35 Footage Made: 667 Measured Depth: 2,768
MW: 8.6 VISC: 40
WOB: 10 RPM: 0
DMC: CMC: 4,887.37 DWC: 42,515.00 CWC: 689,658.86
TIME DIST: (9.50) Rotate & slide drill. (0.50) Service rig, function test pipe rams & BOP drill. (14.00) Rotate & slide drill 0% LCM 328
gpm 3% KCL mud & 1,300 cfm air w/ foamer.

DATE: 11/9/2007
OPERATION: DRILLING
DFS: 15.35 Footage Made: 664 Measured Depth: 3,432
MW: 8.7 VISC: 38
WOB: 10 RPM: 60
DMC: CMC: 4,887.37 DWC: 47,638.00 CWC: 737,296.86
TIME DIST: (8.00) Slide & rotate drill f/ 2,657' to 3,021'. (0.50) Service rig. (15.50) Slide & rotate drill f/ 3,021' to 3,432'.

DATE: 11/10/2007
OPERATION: DRILLING
DFS: 16.35 Footage Made: 496 Measured Depth: 3,928
MW: 8.7 VISC: 39
WOB: 10 RPM: 55
DMC: CMC: 4,887.37 DWC: 46,521.00 CWC: 783,817.86
TIME DIST: (10.50) Slide & rotate drill. (0.50) Service rig & function test BOP pipe rams. (13.00) Slide & rotate drill.

DATE: 11/11/2007
OPERATION: DRILLING
DFS: 17.35 Footage Made: 387 Measured Depth: 4,315
MW: VISC:
WOB: 18 RPM: 55
DMC: CMC: 4,887.37 DWC: 39,732.00 CWC: 823,549.86
TIME DIST: (10.50) Slide & rotate drill f/ 3,928 to 4,068. (0.50) Service rig & function test BOP pipe rams. (6.50) Slide & rotate drill f/ 4,068
to 4,150. (1.00) Clean out "YELLOW DOG" suction. (5.50) Slide & rotate drill f/ 4,150 to 4,315.

DATE: 11/12/2007
OPERATION: LD DRILL PIPE
DFS: 18.35 Footage Made: 10 Measured Depth: 4,325
MW: VISC:
WOB: 15 RPM: 60
DMC: CMC: 4,887.37 DWC: 67,202.00 CWC: 890,751.86

TIME DIST: (0.50) Rotate drill f/ 4,315 to 4,325 TD. (2.50) Condition mud & circ...pump pill. (4.00) Short trip 20 stgs up to 2,583...wait 90 mins...trip back to bottom, no fill. (1.50) Trip out to 2,583 f/ logs. (0.50) Build mud volume...50 visc...pump down annulus... no fill up. (0.50) Trip out to 2,503. (2.50) Build 50 visc mud volume...pump down drillpipe & break circ. (2.50) TOH f/ logs. (1.50) LD Weatherford directional tools. (5.50) RU Schlumberger & run PLATFORM EXPRESS Litho Density / Comp Neutron Gamma Ray / High Resolution Laterolog Array / Caliper logs f/ 4,323' LTD to 342'. (2.50) LD HWDP.

DATE: 11/13/2007
OPERATION: RIGGING DOWN

DFS: 19.35 Footage Made: 0 Measured Depth: 4,325

MW: VISC:

WOB: RPM:

DMC: CMC: 4,887.37 DWC: 60,948.00 CWC: 951,699.86

TIME DIST: (5.50) LD 4-1/2" HWDP. (2.50) LD 4" DP. (0.25) SAFETY MEETING. (4.50) Ran & landed 97 jts (4,323.31') 5-1/2", 17#, I-80, LT&C, new casing @ 4,320.50' w/ float shoe @ 4,319.50', float collar @ 4,274.05' & Marker Joint @ 3,861.57. (4.25) HES cmt'd 5-1/2" prod csg w/ 135 sks CBM LIGHT TYPE III mixed @ 10.5 ppg f/g 175 sks CBM LIGHT Type III mixed @ 13 ppg & displaced w/ 99.2 BFW @ 7.3 BPM @ 70 - 400 psi. Bumped plug w/ 1000 psi. Released press @ 22:43 hrs 11/12/2007. NO CMT TO SURFACE. Lost returns w/ 80 bbls LEAD cmt gone and never regained returns. CIP & JC @ 22:43 hrs 11/12/2007. RD HES @ 23:00 hrs 11/12/2007. (4.00) Raised BOP equip & set 5-1/2" slips w/ 80 K tension. Cut off casing 1' AGL. (3.00) ND gas buster & flare line.

DATE: 11/14/2007
OPERATION: DRILLING COMPLETED

DFS: 20.35 Footage Made: 0 Measured Depth: 4,325

MW: VISC:

WOB: RPM:

DMC: CMC: 4,887.37 DWC: 3,275.00 CWC: 954,974.86

TIME DIST: (4.00) RD flare line & gas buster. FRONTIER RIG #4 RELEASED @ 10:00 AM 11/13/2007

DRILLING COMPLETED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM UNIT
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: U P & L 16-7-36-24D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1258' FSL & 2390' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 36 16S 7E S		9. API NUMBER: 4301530729
		10. FIELD AND POOL, OR WLD CAT: BUZZARD BENCH/FERRON SS
		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/29/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: JAN-FEB'08
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	MONTHLY RPTS

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the months of January & February 2008.

NAME (PLEASE PRINT) DOLENA JOHNSON	TITLE OFFICE CLERK
SIGNATURE <i>Dolena Johnson</i>	DATE 3/1/2008

(This space for State use only)

RECEIVED

MAR 05 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: HUNTINGTON CBM UNIT
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100	7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1258' FSL & 2390' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 36 16S 7E S		8. WELL NAME and NUMBER: U P & L 16-7-36-24D
		9. API NUMBER: 4301530729
		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH / FRN SS
		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MARCH MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 03/01/2008 thru 03/31/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON	TITLE OFFICE CLERK
SIGNATURE <i>Dolena Johnson</i>	DATE 4/3/2008

(This space for State use only)

RECEIVED
APR 09 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM UNIT
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: U P & L 16-7-36-24D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1258' FSL & 2390' FEL		9. API NUMBER: 4301530729
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 36 16S 7E S		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH / FRN SS
COUNTY: EMERY		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APRIL MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 4/01/2008 thru 4/30/2008.

NAME (PLEASE PRINT) WANETT MCCAULEY	TITLE FILE CLERK
SIGNATURE <i>Wanett McCauley</i>	DATE 5/2/2008

(This space for State use only)

RECEIVED
MAY 08 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1258' FSL & 2390' FEL SWSE SEC 36-T16S-R7E

5. Lease Serial No.

EEE

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

HUNTINGTON CBM UNIT

8. Well Name and No.

U P & L 16-7-36-24 D

9. API Well No.

43-015-30729

10. Field and Pool, or Exploratory Area

BUZZARD BENCH

FERRON SANDSTONE

11. County or Parish, State

EMERY

UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>MAY '08</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>MONTHLY REPORTING</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is XTO Energy's monthly report for the period of 05/01/2008 thr 05/31/2008.

RECEIVED
JUN 06 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

WANETT MCCAULEY

Title FILE CLERK

Signature

Wanett McCauley

Date 06/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

Farmington Well Workover Report

UP & L	Well # 016-07-36-24D	FERRON
-------------------	-----------------------------	---------------

Objective: Drill & Complete

First Report: 10/28/2007

AFE: 711516

5/8/08 Cont rpt for AFE # 710869 to D & C Ferron Coal. Fr/11-21-07 to 5-8-08. SICP 0 psig. MIRU JW WL. RIH w/4" slick Csg Gun. Perf Ferron Coal w/3 JSPF 120 deg ph 3,868' - 3,870', 3,893' - 3,902', 3,924' - 3,928', 3,941' - 3,943' & 3,952' - 3,953' (54 holes, Titan EXP-3323-322T chrgs 22.7 gm, .41" dia.). All dpts correlated w/CNL log Dated 11-11-07. POH. LD csg gun. RIH w/dump blr & dmpd 10 gals 28 % HCL @ 3,950'. POH & LD dump blr. RDMO WLU. MIRU CalFrac frac crew. Ac Ferron Coal perfs fr/3,868' - 3,953' dwn 5-1/2 csg w/1000 gals 15% HCL at 5 BPM & 330 psig. Form BD @ 6 bpm & 450 psig. Frac Ferron Coal perfs fr/3,868' - 3,953' w/31,693 gals slick wtr. 71,786 gals DynAqua-1 frac fld carrying 80,680 lbs 20/40 Brady sd, & 103,588 lbs 16/30 Brady sd. Last 45,488 lbs 16-30 Brady sd ppd SiberProp coated. Frac Gradient 0.76. Flshd w/3,641 gals Linear Gel, 3 bbls short. Sd Conc 0.31 - 5.00 ppg. ISIP 1,253 psig, 5" SIP 1,005 psig, 10" SIP 841 psig, 15" SIP 682 psig. ATP 1,380 psig. AIR 61.1 bpm. Max TP 1,682 psig. Max IR 65 bpm. Max sd conc 5.00 ppg. 2,586 BLWTR. RD CalFrac. RDMO CalFrac. SWI. Susp rpts to further activity.

5/10/08 Compl setting stem wall forms on South river span supports. Compl pouring 14 yards of concrete for stem walls on South back. Compl trenching across Deer Creek County Road. Compl inst electrical fuse cabinets. SDFWE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1258' FSL & 2390' FEL SWSE SEC 36-T16S-R7E S

BHL: 800' FSL & 2100' FWL SESW SEC 36-T16S-R7E S

5. Lease Serial No.

FEE

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

HUNTINGTON CEM UNIT

8. Well Name and No.

U P & L 16-7-36-24 D

9. API Well No.

43-015-30729

10. Field and Pool, or Exploratory Area

BUZZARD BENCH

FERRON SANDSTONE

11. County or Parish, State

EMERY

UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>1ST DELIVERY</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. first delivered this well to Questar through the Huntington CDP @ 11:00a.m. on Tuesday, 06/17/2008. IFR of 302 MCFPD.

XTO Allocation Meter #909-270

Huntington CDP Meter #000-150

RECEIVED

JUN 23 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

JENNIFER M. HEMBRY

Title FILE CLERK

Signature

Date 06/19/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER:
(505) 333-3100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1258' FSL & 2390' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 36 16S 7E S

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

N/A

7. UNIT or CA AGREEMENT NAME:

HUNTINGTON CBM UNIT

8. WELL NAME and NUMBER:

U P & L 16-7-36-24D

9. API NUMBER:

4301530729

10. FIELD AND POOL, OR WILDCAT:

BUZZARD BENCH / FRN SS

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: JUNE '08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 06/01/2008 thru 06/30/2008.

RECEIVED
JUL 07 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) WANETT MCCAULEY

TITLE FILE CLERK

SIGNATURE

Wanett McCauley

DATE 7/1/2008

(This space for State use only)

Farmington Well Workover Report

UP & L	Well # 016-07-36-24D	FERRON
--------	----------------------	--------

Objective: Drill & Complete

First Report: 10/28/2007

AFE: 711516

6/4/08 Cont rpt for AFE # 711516 to D & C Ferron Coal. Fr/5-8-07 to 6-4-08. Ferron Coal fr/ 3,868' - 3,953'. PBD @ 4,265'. SICP 600 psig. MIRU BHWS Rig #2. BD well to 190 psig in 2 hrs. Flwd 150 BLW to flow back tk. KW w/50 BFW. ND frac vlv. NU BOP. TIH w/50 jts 2-7/8" new tbq (EOT @ 1,663'). SWI. SDFN. Used 300 ttl BFW to cntl well today. 2,736 BLWTR.

6/5/08 SITP 100 psig, SICP 100 psig. BD well in 5". Cont TIH w/69 jts 2-7/8" tbq. Tgd 332' of fill @ 3,937'. Ferron Coal fr/ 3,868' - 3,953'. PBD @ 4,265'. RU pwr swivel. MIRU Graco AFU. Estb circ & stg in hole. CO fill w/10 jts 2-7/8" tbq fr/3,937' - 4,269' tbq meas. Circ well cln for 1 hr. Pmp 15 BFW & kill tbq. RD pwr swivel. RD AFU. TOH w/8 jts 2-7/8" tbq. EOT @ 4,005'. SWI. SDFN. 2,486 BLWTR. Rec 250 BLW today.

6/6/08 SITP 45 psig, SICP 900 psig. Flw well out csg 1 hr on 2" ck. F. 150 BLW in 1 hr. SWI. Inst ck nipple & 36/64 ck. OWU w/550 psig CP, F. 0 BO, 61 BLW in 2 hrs. Inst 32/64 ck. OWU w/250 psig CP, F. 0 BO, 63 BLW in 3 hrs. All rets of gas & wtr, no sd today. Strip in hole w/8 jts 2-7/8" tbq. Tgd no addl fill @ 4,265' (PBD). TOH w/12 jts 2-7/8" tbq. SWI w/260 psig CP. SDFN. 2,212 BLWTR. Rec 274 BLW today.

<i>Flow</i>	Zone:	Ferron			
	Event Desc:	Flow Back			Top Interval: 3,868 Bottom Interval: 3,953
		Avg	Choke	BBLs	
	Time	Press	Size	Rec	Comments
	11:00:00 AM	45	2"	150	Csg Press 550.
	12:00:00 PM	45	36/64"	38	Csg Press 250.
	1:00:00 PM	255	36/64"	23	
	2:00:00 PM	250	32/64"	24	
	3:00:00 PM	255	32/64"	15	
	4:30:00 PM	260	32/64"	24	
		Ttl Bbls:		274	

6/7/08 SITP 900 psig, SICP 900 psig. Opn csg on 36/64 ck. F. 0 BO, 65 BLW in 4 hrs, FCP 230 psig, SITP 400 psig All rets of gas & wtr, no sd. Pmp 150 BFW dwn tbq & KW. TIH w/12 jts 2-7/8" tbq. Tgd no fill @ 4,265' (PBD). LD 10 jts 2-7/8" tbq. TOH w/124 jts 2-7/8" tbq. LD bit & xo sub. PU 2-7/8" purge vlv, 2 jts 2-7/8" tbq. Cavins desander, 4' x 2-7/8" tbq sub & 2-7/8" SN. TIH w/pmp BHA, 7 jts 2-7/8" tbq, 5-1/2" x 2-7/8" TAC & 115 jts 2-7/8" tbq. SWI. SDFWE. 2,927 BLWTR. Used 780 ttl BFW to cntl well today.

<i>Flow</i>	Zone:	Ferron			
	Event Desc:	Flow Back			Top Interval: 3,868 Bottom Interval: 3,953
		Avg	Choke	BBLs	
	Time	Press	Size	Rec	Comments
	7:30:00 AM	900	36/64"	8	Flwg cln wtr & gas no sd. Csg Press 380.
	8:30:00 AM	800	36/64"	19	Flwg cln wtr & gas no sd. Csg Press 325.
	9:30:00 AM	600	36/64"	19	Flwg cln wtr & gas no sd. Csg Press 325.
	10:30:00 AM	260	36/64"	19	Flwg cln wtr & gas no sd. Csg Press 325.
		Ttl Bbls:		65	

6/10/08 SITP 900 psig, SICP 900 psig. Bd csg to 400 psig in 1 hr. KW w/100 BFW. ND BOP. Set TAC @ 3,810'. Well blew in. Shear TAC while inst hgr to cntl well. KW w/50 BFW. NU BOP. TOH w/115 jts 2-7/8" tbq. Chng out TAC. TIH w/115 jts 2-7/8" tbq. Set TAC @ 3,810'. Ld tbq w/2-7/8" donut tbq hgr in 12 K tens. SN @ 4,043'. EOT @ 4,134'. PBD @ 4,265'. Ferron Coal perfs fr/3,868' - 3,953'. NU WH. SWI. SDFN. 3,482' BLWTR Used 555 ttl BFW to cntl well today.

Cont rpt for AFE # 711516 to D & C Ferron Coal well. Built WH mnfd. MIRU Miller's Crane. Built gravel pad. Set used B&G Crane 8' x 28' x 12" cmt pad, used Lufkin C-640D-365-168 PU w/50" gearbox sheave (SN L152592F), Teco 75 hp elect motor (SN AT7081414004) w/8" motor sheave & 4 cp 225 belts fr/XTO stk. RDMO Miller's Crane. Susp rpts pending further activity.

6/25/08	P. 0 , -1 , 449 MCF, FTP 93 psig, FCP 302 psig, , LP 9 psig, SP 0 psig, DP 0 psig, 24 hrs.
6/26/08	P. 0 , -1 , 591 MCF, FTP 104 psig, FCP 550 psig, , LP 9 psig, SP 0 psig, DP 0 psig, 24 hrs.
6/27/08	P. 0 , -1 , 651 MCF, FTP 93 psig, FCP 539 psig, , LP 11 psig, SP 0 psig, DP 0 psig, 24 hrs.
6/28/08	P. 0 , -1 , 637 MCF, FTP 94 psig, FCP 531 psig, , LP 8 psig, SP 0 psig, DP 0 psig, 24 hrs.
6/29/08	P. 0 , -1 , 689 MCF, FTP 95 psig, FCP 503 psig, , LP 11 psig, SP 0 psig, DP 0 psig, 24 hrs.
6/30/08	P. 0 , -1 , 695 MCF, FTP 68 psig, FCP 492 psig, , LP 12 psig, SP 0 psig, DP 0 psig, 24 hrs.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM UNIT
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: U P & L 16-7-36-24D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1258' FSL & 2390' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 36 16S 7E S		9. API NUMBER: 4301530729
		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH / FRN SS
		COUNTY: EMERY STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/31/2008	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: JULY '08 MONTHLY REPORT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 07/01/2008 thru 07/31/2008.

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AUG 11 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) WANETT MCCAULEY	TITLE FILE CLERK
SIGNATURE <i>Wanett McCauley</i>	DATE 8/4/2008

(This space for State use only)

Farmington Well Workover Report

UP & L	Well # 016-07-36-24D	FERRON
-------------------	-----------------------------	---------------

Objective: Drill & Complete**First Report:** 10/28/2007**AFE:** 711516**7/1/08** P. 0 , 174 , 679 MCF, FTP 98 psig, FCP 481 psig, , LP 8 psig, SP 0 psig, DP 0 psig, 24 hrs.**7/2/08** P. 0 , -1 , 621 MCF, FTP 92 psig, FCP 393 psig, , LP 8 psig, SP 0 psig, DP 0 psig, 24 hrs.**7/3/08** P. 0 , -1 , 701 MCF, FTP 98 psig, FCP 352 psig, , LP 28 psig, SP 0 psig, DP 0 psig, 24 hrs.**7/4/08** P. 0 , -1 , 805 MCF, FTP 95 psig, FCP 319 psig, , LP 10 psig, SP 0 psig, DP 0 psig, 24 hrs.**7/5/08** P. 0 , 172 , 821 MCF, FTP 98 psig, FCP 309 psig, , LP 9 psig, SP 0 psig, DP 0 psig, 24 hrs.**7/6/08** P. 0 , 168 , 799 MCF, FTP 90 psig, FCP 302 psig, , LP 8 psig, SP 0 psig, DP 0 psig, 24 hrs.**7/7/08** P. 0 , 159 , 782 MCF, FTP 96 psig, FCP 297 psig, , LP 8 psig, SP 0 psig, DP 0 psig, 24 hrs.**7/8/08** P. 0 , 152 , 768 MCF, FTP 90 psig, FCP 291 psig, , LP 9 psig, SP 0 psig, DP 0 psig, 24 hrs.**7/9/08** P. 0 , 167 , 879 MCF, FTP 100 psig, FCP 254 psig, , LP 10 psig, SP 0 psig, DP 0 psig, 24 hrs.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100	7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM UNIT
4. LOCATION OF WELL		8. WELL NAME and NUMBER: U P & L 16-7-36-24D
		9. API NUMBER: 4301530729
		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH / FRN SS

FOOTAGES AT SURFACE: 1258' FSL & 2390' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 36 16S 7E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: AUGUST '08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 8/01/2008 thru 8/31/2008.

NAME (PLEASE PRINT) WANETT MCCAULEY TITLE FILE CLERK
SIGNATURE *Wanett McCauley* DATE 9/3/2008

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SEP 08 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM UNIT
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: U P & L 16-7-36-24D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1258' FSL & 2390' FEL		9. API NUMBER: 4301530729
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 36 16S 7E S		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH / FRN SS
COUNTY: EMERY		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SEPTEMBER '08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 9/01/2008 thru 9/30/2008.

NAME (PLEASE PRINT) WANETT MCCAULEY

TITLE FILE CLERK

SIGNATURE

DATE 10/3/2008

(This space for State use only)

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OCT 06 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1258' FSL & 2390' FEL		8. WELL NAME and NUMBER: UP & L 16-7-36-24D
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 36 16S 7E S		9. API NUMBER: 4301530729
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH / FRN SS
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: OCTOBER 08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 10/01/2008 thru 10/31/2008.

RECEIVED

NOV 10 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JENNIFER M. HEMBRY

TITLE FILE CLERK

SIGNATURE

DATE 11/5/2008

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						5. LEASE DESIGNATION AND SERIAL NUMBER: FEE			
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A			
2. NAME OF OPERATOR: XTO Energy Inc.						7. UNIT or CA AGREEMENT NAME HUNTINGTON CBM UNIT			
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410						8. WELL NAME and NUMBER: U P & L 16-7-36-24D			
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1,258' FSL & 2,390' FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: 790' FSL 2088' FWL AT TOTAL DEPTH: 800' FSL & 2,100' FWL						9. API NUMBER: 4301530729			
10. FIELD AND POOL, OR WILDCAT BUZZ BENCH/FERRON SS						11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 36 16S 7E S			
12. COUNTY EMERY						13. STATE UTAH			
14. DATE SPUDDED: 10/24/2007		15. DATE T.D. REACHED: 11/11/2007		16. DATE COMPLETED: 6/23/2008		ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>		17. ELEVATIONS (DF, RKB, RT, GL): 6,405 GL	
18. TOTAL DEPTH: MD 4,325 TVD 4190		19. PLUG BACK T.D.: MD 4,265 TVD 4077		20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD			
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) GR/CCL/CBL Pex, CP, HRLA, Den, Neu, LA LD, CN, VDL						23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit copy)			
24. CASING AND LINER RECORD (Report all strings set in well)									
HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
14 3/4"	11.75 H-40	42#	0	344		G 200	0	SURF	0
8 3/4"	5.5 I-80	17#	2,450	4,320		PR LT 310	0	2450	0
25. TUBING RECORD									
SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	4,134								
26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) FERRON COAL	3,868	3,953			3,868 3,953	0.41"	54	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL		AMOUNT AND TYPE OF MATERIAL							
3,868' - 3,953'		Acidized w/1,000 gals 15% HCL. Frac'd w/31,693 gals slick wtr w/71,786 gals							
		DynAqua carrying 80,680 # 20/40 Brady sd & 103,588# 16/30 Brady sd							
29. ENCLOSED ATTACHMENTS:									30. WELL STATUS:
<input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION <input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS <input type="checkbox"/> DST REPORT <input type="checkbox"/> OTHER: _____ <input type="checkbox"/> DIRECTIONAL SURVEY									

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 6/17/2008	TEST DATE: 6/24/2008	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 368	WATER – BBL: 157	PROD. METHOD: PUMPING
CHOKE SIZE:	TBG. PRESS. 96	CSG. PRESS. 660	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS: PROD

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

TO BE SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				EMERY SANDSTONE	426
				LOWER BLUEGATE SHALE	1,669
				UPPER FERRON SANDSTN	3,837
				LOWER FERRON SANDSTN	4,042
				TUNUNK SHALE	4,216

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) BARBARA A. NICOL

TITLE FILE CLERK

SIGNATURE

Barbara A. Nicol

DATE 11/19/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: UP&L 16-7-36-24D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1258 FSL 2390 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 36 Township: 16.0S Range: 07.0E Meridian: S		9. API NUMBER: 43015307290000
PHONE NUMBER: 505 333-3159 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
COUNTY: EMERY		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/18/2010	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: ACID TREATMENT	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has performed an acid treatment on this well: 2/18/2010: MIRU frac tech. Pmp 500 gal Acetic acid followed by 20 BBL wt. RDMO frac tec. Left well shut in for 4'. RWTP. Begin well tst data.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 23, 2010		
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 505 333-3642	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 2/24/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		8. WELL NAME and NUMBER: UP and L 16-7-36-24D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1258 FSL 2390 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 36 Township: 16.0S Range: 07.0E Meridian: S		9. API NUMBER: 43015307290000
9. FIELD and POOL or WILDCAT: BUZZARD BENCH		COUNTY: EMERY
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/25/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has performed an acid treatment on this well per the following: 10/22/2012: MIRU. 10/23/2012: TOH w/rods, ND WH, NU BOP. TOH w/tbg. PU 4-3/4" tri cone bit & scraper. TIH w/BHA & 120 jts tbg. Tag sc. EOT @ 3,965'. MIRU pmp trk. Pmp 200 gal of 15% HCL down tbg flushed w/24 BFW. Pmp 270 gal of 15% HCL down csg flushed w/20 BFW. RDMO pmp trk. 10/24/2012: TOH w/tbg. LD 4-3/4" tri cone bit & scraper. PU OEMA & SN. TIH w/BHA, 5-1/2" TAC, & tbg. Banding 1/4" x 60' capillary strg to tbg w/2 bands per jt. ND BOP. NU WH. Left csg opn to sales. 10/25/2012: PU & load 2-1/2" x 1-1/2" x 20' RHAC pmp (XTO #018) w/1" x 1' stnr nip. TIH w/pmp, shear tl, rods, & PR. Seat pmp. LS pmp w/rig to 500 psig. GPA. Rlsd press. HWO. RWTP ppg @ 1:30 p.m., ppg @ 4 x 168" SPM. RDMO.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

October 29, 2012

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 10/26/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: HUNTINGTON CBM
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: UP and L 16-7-36-24D
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		9. API NUMBER: 43015307290000
PHONE NUMBER: 303 397-3727 Ext		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1258 FSL 2390 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 36 Township: 16.0S Range: 07.0E Meridian: S		COUNTY: EMERY
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/19/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an acid treatment on this well per the following: 5/19/2014: MIRU acid crew. SD PU & SI well @ 8:30 a.m.. PT surf lines 2000 psig gd test. Pmp 5 bbls TFW. Pmp 750 gl HCL 15% @ 5 BPM down TCA 75 psi max presser flshd w/80 bbl TFW. ISIP 0. RDMO acid crew. Left well SI for 2 hrs. RWTP @ 11:30 a.m. ppg @ 168" x 4.5 SPM.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 July 17, 2014

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 6/26/2014